STATE CORPORATION COMMISSION   K.A.R82-3-117   API NUMBER	e #6 <u>/es</u> Bottom <u>1630</u> T.D. <u>1988'</u> <u>RECORD</u>
Wichite, Kenses 67202   TYPE OR PRINT   VELL NUMBER     VICE OF PRINT     NOTICE: Fill out completely and reture to Coses. Div. office within 30 days.   4130   Ft. f     Allow Frite Service Oil & Gas Corporation   SEC. 9   TWP. 9     ADDRESS 3545 NW 58th Street, Oklaboma City, OK 73112   COUNTY   Graba     PHONE#(405) 949-4400   OPERATORS LICENSE NO.   5447   Date Weil Comp     Character of Weil   Supply     Plugging Commet     (011, Gas, D&A, SWD, input, Water Supply Weil)   Plugging Commet     District Office prior to plugging this weil     Which KCC/KDHE Joint District Office prior to plugging this weil     Which KCC/KDHE Joint Office did you notify?   District Office #6     Completed on     IS ACO-1 filed?   Ves     Character of Water Supply     Depth to Top 1317   Bottom 1202     Character of Same and depth and thickness of all water, oil and gas formations.     OIL, GAS OR WATER RECORDS   CASING RECORD     Caseribe in detail the manner in which the weil was plugged, Indicating wher </th <th>ELL NUMBER   2055     4130   Ft. from S Section Line     3940   Ft. from E Section Line     EC9_TWP9S_RGE.   23 XXXXXX(W)     DUNTY   _Grabam     ate Weil Completed   10-17-69     ugging Commenced   9-11-85     ugging Completed   9-11-85     ging this well?   yes     e #6   1630     RECORD   T.D.</th>	ELL NUMBER   2055     4130   Ft. from S Section Line     3940   Ft. from E Section Line     EC9_TWP9S_RGE.   23 XXXXXX(W)     DUNTY   _Grabam     ate Weil Completed   10-17-69     ugging Commenced   9-11-85     ugging Completed   9-11-85     ging this well?   yes     e #6   1630     RECORD   T.D.
NOTICE: Fill out completely and return to Cons. Div. office within 30 days.   4130   Ft. f     and return to Cons. Div. office within 30 days.     3940   Ft. f     SEC. 9   TWP. 9     ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112   COUNTY Graba     PHONE\$(405) 949-4400   OPERATORS LICENSE NO. 5447   Date Weil Comp     Character of Weil	4130 Ft. from S Section Line 3940 Ft. from E Section Line EC9_TWP9s_RGE23_XXXXX(W) DUNTYGrabam The Weil Completed 10-17-69 ugging Commenced _9-11-85 ugging Completed _9-11-85 ging this weil?_yes = #6 Zes Bottom1202T.D1988' RECORD
NOTICE: Fill out completely and return to Const. Div. office within 30 days.   4130   Ft. f     Office within 30 days.     3940   Ft. f     SEC.9   TWP.9     ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112   COUNTY	4130 Ft. from S Section Line 3940 Ft. from E Section Line EC9_TWP9s_RGE23_XXXXX(W) DUNTYGrabam The Weil Completed 10-17-69 ugging Commenced _9-11-85 ugging Completed _9-11-85 ging this weil?_yes = #6 Zes Bottom1202T.D1988'
Office Within 30 days.	<u>3940</u> Ft. from E Section Line EC9_TWP98_RGE23_XXXXX(W) DUNTY <u>Grabam</u> The Weil Completed <u>10-17-69</u> ugging Commenced <u>9-11-85</u> ugging Completed <u>9-11-85</u> ging this well? <u>ves</u> = #6 Zes Bottom <u>1202</u> T.D. <u>1988'</u> RECORD
LEASE OPERATORCities Service Oil & Gas CorporationSEC9_TWP9     NODRESSS545_NW_58th Street, Oklahoma City, OK 73112COUNTYGraha     HONE\$(405)949-4400OPERATORS LICENSE NOS447Date Well Comp     haracter of WellSupply     Plugging Comment     haracter of WellSupply     Oil, Gas, D&A, SWD, input, Water Supply Well)     Plugging Comment     Oil you notify the KCC/KDHE Joint District Office prior to plugging this well     hich KCC/KDHE Joint Office did you notify?District Office #6    Completed on     s ACO-1 filed?O-17-69If not, is well log attached?   yes     noducing Formation Cedar Hill   Depth to TopI77   Bottom1202     how depth and thickness of all water, oil and gas formations.   CASING RECORD     Formation   Content   From To   Size   Put in   Pulled     Cheyenne	EC9_TWP98_RGE23_XXXXX(W) DUNTY <u>Grabam</u> ate Weil Completed <u>10-17-69</u> ugging Commenced <u>9-11-85</u> ugging Completed <u>9-11-85</u> ging this well? <u>ves</u> = #6 Zes Bottom <u>1202</u> _T.D. <u>1988'</u> RECORD
DDRESS 3545 NW 58th Street, Oklahoma City, OK 73112   COUNTYGraba     HONE#(405) 949-4400   OPERATORS LICENSE NO5447   Date Weil Comp     haracter of Weiisupply   Plugging Comment     Oii, Gas, D&A, SWD, input, Water Supply Weil)   Plugging Comment     Id you notify the KCC/KDHE Joint District Office prior to plugging this weil   Plugging Completed on     s ACO-1 filed?10-17-69 if not, is well log attached?ves   1730	DUNTYGrabam The Weil Completed 10-17-69 ugging Commenced9-11-85 ugging Completed9-11-85 ging this well?_yes = #6 Zes Bottom1630 T.D1988' RECORD
DHONE#(405) 949-4400   OPERATORS LICENSE NO. 5447   Date Weil Comp     Character of Weilsupply   Plugging Comment     Coli, Gas, D&A, SWD, input, Water Supply Weil)   Plugging Compile     Did you notify the KCC/KDHE Joint District Office prior to plugging this weil   Plugging Compile     Did you notify the KCC/KDHE Joint District Office prior to plugging this weil   District Office #6     completed on   s ACO-1 filed? 10-17-69 if not, is well log attached? ves   1730     Producing Formation Cedar Hill   Depth to Top 1317   Bottom 1202     Cheyenne   Cheyenne   1030   1630     how depth and thickness of all water, oil and gas formations.   OIL, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To   Size   Put in   Pulled     Gedar Hill   1730   1630   7"   1988   0"     Cheyenne   1317   1202	ugging Completed <u>10-17-69</u> ugging Commenced <u>9-11-85</u> ugging Completed <u>9-11-85</u> ging this well? <u>yes</u> e #6 <u>7es</u> Bottom <u>1630</u> T.D. <u>1988'</u> RECORD
iharacter of Weilsupply   Plugging Comment     Oii, Gas, D&A, SWD, input, Water Supply Well)   Plugging Compile     Id you notify the KCC/KDHE Joint District Office prior to plugging this well   Plugging Compile     Id you notify the KCC/KDHE Joint District Office prior to plugging this well   Plugging Compile     Id you notify the KCC/KDHE Joint Office did you notify?District Office #6	ugging Commenced <u>9-11-85</u> ugging Completed <u>9-11-85</u> ging this well? <u>yes</u> e #6 <u>7es</u> Bottom <u>1630</u> T.D. <u>1988'</u> RECORD
Oil, Gas, D&A, SWD, input, Water Supply Well)   Plugging Completion     Oild you notify the KCC/KDHE Joint District Office prior to plugging this well   District Office #6     Nich KCC/KDHE Joint Office did you notify?   District Office #6     completed on   s ACO-1 filed?   10-17-69     roducing Formation   Cedar Hill   Depth to Top   1317     Bottom   1202     Cheyenne   Not depth and thickness of all water, oil and gas formations.     Oil, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To   Size   Put in   Pulled     Cheyenne   1317   1630   7"   1988   0"     Cheyenne   1317   1202   0"   0"     Che	ugging Completed <u>9-11-85</u> ging this well? <u>yes</u> e #6 <u>7es</u> Bottom <u>1202</u> T.D. <u>1988'</u> RECORD
Did you notify the KCC/KDHE Joint District Office prior to plugging this weight on the KCC/KDHE Joint Office did you notify?   District Office #6     Completed on   s ACO-1 filed?   10-17-69   if not, is well log attached?   yes     1730   10-17-69   if not, is well log attached?   yes     1730   10-17   Bottom 1202     roducing Formation Cedar Hill   Depth to Top 1317   Bottom 1202     Cheyenne   Cheyenne   In dias formations.     OIL, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To     Cheyenne   1317   1988   0"     Cheyenne   1317   1988   0"     Cheyenne   1317   1202	ging this well? <u>yes</u> = #6 <u>7es</u> Bottom 1202 T.D. 1988' RECORD
Inich KCC/KDHE joint Office did you notify?   District Office #6     completed on   s ACO-1 filed?   10-17-69 if not, is well log attached? ves     iroducing Formation Cedar Hill   Depth to Top 1317   Bottom 1202     cheyenne   not, is well log attached?   ves     how depth and thickness of all water, oil and gas formations.   OIL, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To   Size   Put in   Pulled     Cedar Hill   1730   1630   7"   1988   0"     Cedar Hill   1730   1630   7"   1988   0"     Cheyenne   1317   1202   1317   1988   0"     Cedar Hill   1730   1630   7"   1988   0"     Cheyenne   1317   1202   1317   1988   0"     Cheyenne   1317   1202   1202   1202   1202     escribe in detail the manner in which the well was plugged, indicating wher   1317   1202     accoad and the method or methods used in introducing it into the hole. If ce   1594   5pot containing 6% gel, 3 sx hulls at 1594". Pulled tubing to 1594'. Spot containing 6% gel, 3	e #6 <u>/es</u> Bottom <u>1630</u> T.D. <u>1988'</u> <u>RECORD</u>
hich KCC/KDHE joint Office did you notify?   District Office #6     completed on   s ACO-1 filed?   10-17-69   if not, is well log attached?   ves     1730   10-17-69   if not, is well log attached?   ves     roducing Formation Cedar Hill   Depth to Top   1317   Bottom   1630     now depth and thickness of all water, oil and gas formations.   OIL, GAS OR WATER RECORDS   CASING RECORD     formation   Content   From   To   Size   Put in   Pulled     Cedar Hill   1730   1630   7"   1988   0"     Chevenne   1317   1630   7"   1988   0"     Cedar Hill   1730   1630   7"   1988   0"     Chevenne   1317   1202	e #6 <u>/es</u> Bottom <u>1630</u> T.D. <u>1988'</u> <u>RECORD</u>
completed on     is ACO-1 filed? 10-17-69 if not, is well log attached? yes     Producing Formation Cedar Hill   Depth to Top 1317   Bottom 1202     Cheyenne   Cheyenne   Bottom 1202     Show depth and thickness of all water, oil and gas formations.   OIL, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To   Size   Put in   Pulled     Cedar Hill   1730   1630   7"   1988   O"     Cedar Hill   1730   1630   7"   1988   O"     Cheyenne   1317   1202	7es Bottom 1630 T.D. 1988' RECORD
Producing Formation Cedar Hill   Depth to Top 1317   Bottom 1202     Cheyenne   Bottom 1202     Show depth and thickness of all water, oil and gas formations.   OIL, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To   Size   Put in   Pulled     Cedar Hill   1730   1630   7"   1988   0"     Cedar Hill   1730   1630   7"   1988   0"     Cheyenne   1317   1202   1317   1988   0"     Describe in detail the manner in which the weil was plugged, indicating where placed and the method or methods used in introducing it into the hole. If cere used, state the character of same and depth placed, from feet to fee 9-11-85: Pulled 2-7/8" tubing and packer. Ran 2-7/8" tubing to 1594'. Spot containing 6% gel, 3 sx hulls at 1594'. Pulled tubing to 800'. Spot 1 Sx or Pulled tubing to 120'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing to 2x or Pulled tubing to 2x or Pulled tubing to 20'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing to 2x or Pulled tubing to 120'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing to 2x or Pulled tubing to 20'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing to 2x or Pulled tubing to 2x or Pulled tubing to 20'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing to 20'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing to 2x or Pulled tubing	Bottom 1630 Bottom 1202 T.D. 1988'
Cheyenne     Show depth and thickness of all water, oil and gas formations.     OIL, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To   Size   Put in   Pulled     Cedar Hill   1730   1630   7"   1988   0"     Cheyenne   1317   1202	RECORD
Show depth and thickness of all water, oil and gas formations.     OIL, GAS OR WATER RECORDS   CASING RECORD     Formation   Content   From   To   Size   Put in   Pulled     Cedar Hill   1730   1630   7"   1988   0"     Chevenne   1317   1202	
FormationContentFromToSizePut inPulledCedar Hill173016307"19880"Cheyenne13171202	
Cedar Hill   1730   1630   7"   1988   0"     Cheyenne   1317   1202   1202   1202   100     Describe in detail the manner in which the well was plugged, indicating where blaced and the method or methods used in introducing it into the hole. If centre used, state the character of same and depth placed, from feet to feet to feet p-11-85: Pulled 2-7/8" tubing and packer. Ran 2-7/8" tubing to 1594'. Spot containing 6% gel, 3 sx hulls at 1594'. Pulled tubing to 800'. Spot 12 sx of Pulled tubing to 120'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing . Cap Poz w/6% gel down csg. P & A completed. KCC witness: Mr. Carl Goodrow	in Pulled out
Chevenne <u>1317 1202</u> Describe in detail the manner in which the well was plugged, indicating where laced and the method or methods used in introducing it into the hole. If ce ere used, state the character of same and depth placed, from feet to fee 9-11-85: Pulled 2-7/8" tubing and packer. Ran 2-7/8" tubing to 1594'. Spot containing 6% gel, 3 sx hulls at 1594'. Pulled tubing to 800'. Spot 12 sx of Pulled tubing to 120'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing . Cap Poz w/6% gel down csg. P & A completed. KCC witness: Mr. Carl Goodrow	I
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Pulled tubing to 120'. Spot 20 sx 60/40 Poz. w/6% gel. Pulled tubing . Carl Goodrow	
Poz w/6% gel down csg. P & A completed. KCC witness: Mr. Carl Goodrow	e hole. If cement or other plu feet to feet each set. 1594'. Spot 130 sx 60/40 Poz.
(If additional description is necessary use BACK of this form )	Goodrow
	this form.)
Name of Plugging ContractorAllied Cementing Company, IncLicense	License No.
AddressBox 342, Plainville, KS 67663	
STATE OF Oklahoma COUNTY OF Oklahoma ,ss.	,55.
Del G. Oliver, Engineering Manager (Employee of Operator above-described well, being first duly sworn on oath, says: That I have know	· · · · · · · · · · · · · · · · · · ·

DOMPANY	Cities	Service	011	Co.
	CILICO	Der Arce	011	00.

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Brush Creek Unit No. 2055

RIG. NG. 16 TOTAL DEPTH 1989 COMM. 10/17/69 DOMP. 10/19/69 BHOT OR TREATED CONTRACTOR Murfin Drilling Co. 1894ED

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20		10	
15		9	ELEVATION
12		6	
13	•	5	PRODUCTION

WELL LOI

FIGURES INDICATE BOTTOM OF FORMATIONS

160	Clay & sand
475	Shale
1310	Shale & sand
1526	Shale
1736	Cedar Hill sand
1819	Shale
1986	Shale
1989	Anhy.

RECEIVED STATE COFFERATION COMMILS"

AUG2 0 1985

Wichita, Kanaa

State of Kansas	•			
County of Sedgwick > 001				
I, James R. Daniels of the	Murfin Drilling CompanyCompany			
upon octh state that the above and foregoing is a true and correct copy of the log of the Brush Creek Unit Well #2055 well,				
Subsoribed and sworn to before me this 4th day of November 19 69				
SANDRA S. HOLZMAN, Notary Public My Commission Barpires: Ay contraission expires March 4, 1992	Sandra J. Delyman			
•	NOTARY PUBLIC			