

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

8/08/09

WV  
8/14/08

Operator: License # 33806  
Name: O'Brien Energy Company  
Address: PO Box 6149  
City/State/Zip: Shreveport, La 71136  
Purchaser: None  
Operator Contact Person: Byron E. Trust  
Phone: (318) 865-8568  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Joe Austin

API No. 15-101-22091-00-00  
County: Lane  
SW SW NE SE Sec. 35 Twp. 19 S. R. 28  East  West  
1490 feet from (S) N (circle one) Line of Section  
1081 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp. Cathodic Strip)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Schaffer Well #: 35-1  
Field Name: Widcat  
Producing Formation: None  
Elevation: Ground: 2742751 Kelly Bushing: 2754  
Total Depth: 4710 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
5/19/2008 5/25/2008 5/27/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 33,000 ppm Fluid volume 800 bbls  
Dewatering method used Air Dry - Back Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CP-23  
WV  
8/19/08

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AUG 9 8 2008

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust  
Title: V.P. of OPERATIONS Date: 8/26/08  
Subscribed and sworn to before me this 8th day of AUGUST  
20 08  
Notary Public: Diana B. Hudnall 5569  
Date Commission Expires: DIANA B. HUDNALL, NOTARY PUBLIC  
BOSSIER PARISH, LOUISIANA  
MY COMMISSION IS FOR LIFE  
NOTARY ID # 5569

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 13 2008