

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

WICHITA KS

Form ACO-1 September 1999 Form Must Be Typed

805/09

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3911	API No. 15 - 007-23,304-0000
Name: Rama Operating Co., Inc.	County:_Barber
Address: P.O. Box 159	CS/2_ Ne Sec. 6 Twp. 30 S. R. 13 East 🗸 West
City/State/Zip: Stafford, KS. 67578	1,821 feet from S / (N) (circle one) Line of Section
Purchaser:	1,292 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Robin L. Austin	
Phone: (_620) _234-5191	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Sterling Drilling Company	(circle one) NE SE NW SW
_	Lease Name: Smith-Hall Well #: 1-6
License: 5142 Wellsite Geologist: Joshua Austin	Field Name: JEM South Extension
	Producing Formation: Simpson
oblighted type of completion.	Elevation: Ground: 1913 Kelly Bushing: 1922
New Well Re-Entry WorkAVeG 0 5 2008	Total Depth: 4,825 Plug Back Total Depth: 4,747
OilSWDSIOWTemp, Abd.	Amount of Surface Pipe Set and Cemented at 990 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	JA WIII.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name: Bullseye Oilfield
	Lease Name: Clark SWD License No.: 31056
5-30-2008 6-19-08	l · · · · · · · · · · · · · · · · · · ·
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Nw Sec. 10 Twp. 26 S. R. 12 East West
	County: Pratt Docket No.: D-21,405
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3- and deplogist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	K00 045 11- 0000
	KCC Office Use ONLY
Title:	Letter of Confidentiality Attached
Subscribed and sworn to before me this $\frac{5^{-1}}{100}$ day of $\frac{1}{100}$	If Denied, Yes Date:
15-2008	Wireline Log Received
	Geologist Report Receive CC:VED
Notary Public:	KANSAS CORPORATION COMMISSION ———— UIC Distribution
Date Commission Expires: 5 1 / 1	tete of Kansas AUG 0 6 2008
	HREIBER
Section 1985	CONSERVATION DIVISION