

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/04/10

Operator: License # 30535  
Name: Hartman Oil Co., Inc.  
Address: 12950 E 13th St. N.  
City/State/Zip: Wichita, Ks. 67230-1457  
Purchaser: NCRA  
Operator Contact Person: Stan Mitchell  
Phone: (620) 277-2511  
Contractor: Name: H2 Drilling (Rig #2)  
License: 33793

API No. 15 - 193-20743-0000  
County: THOMAS  
E/2 - SE - SE Sec. 20 Twp. 8 S. R. 32  East  West  
803' feet from S N (circle one) Line of Section  
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Taylor UNIT Well #: 1-20  
Field Name: wildcat

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Cherokee  
Elevation: Ground: 3097' Kelly Bushing: 3108'  
Total Depth: 4730' Plug Back Total Depth: 4630'  
Amount of Surface Pipe Set and Cemented at 360' - w/260 sks Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set DV - TOOL @ 2707' Feet  
If Alternate II completion, cement circulated from 2707'  
feet depth to SURFACE w/ 500 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/14/08                      6/23/08                      7/18/08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 2600 ppm Fluid volume 8000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Per completion  
on 8/14/08  
KCC  
mm

CONFIDENTIAL  
AUG 04 2008

KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L.T. Mitchell  
Title: Vice President Field Operations Date: 7/29/08  
Subscribed and sworn to before me this 29<sup>th</sup> day of July  
20 08  
Notary Public: Linda Chanel Neises  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received RECEIVED  
 UIC Distribution KANSAS CORPORATION COMMISSION

Notary Public State of Kansas  
Linda Chanel Neises  
My Appt Exp 08/27/2010

AUG 05 2008  
CONSERVATION DIVISION  
WICHITA, KS