

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/06/09

Operator: License # 34158
Name: O'Brien Resources, LLC
Address: P. O. Box 6149
City/State/Zip: Shreveport, LA. 71136
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/29/08 06/07/08 06/26/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22099-00-00
County: Lane
SW SE NW NE Sec. 01 Twp. 17 S. R. 30 East West
1,056 feet from S / N (circle one) Line of Section
884 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jennison Well #: 1-1
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 2,842' Kelly Bushing: 2,847'
Total Depth: 4,650' Plug Back Total Depth: 4,613'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,231 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: V. P. of Operations Date: 08/06/08
Subscribed and sworn to before me this 6th day of AUGUST
2008.
Notary Public: Diana Hudnall 5569
Date Commission Expires _____
DIANA B. HUDNALL, NOTARY PUBLIC
BOSSIER PARISH, LOUISIANA
MY COMMISSION IS FOR LIFE
NOTARY ID # 5569

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 07 2008
CONSERVATION DIVISION
WICHITA, KS