

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/06/10

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: NA  
Operator Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Richard Bell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: CONFIDENTIAL  
Original Comp. Date: Original Total Date  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back KCC  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

API No. 15 - 137-20484-0000  
County: Norton  
App. NE SW SE Sec. 11 Twp. 4 S. R. 21  East  West  
1140 feet from S N (circle one) Line of Section  
1570 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mulder Well #: 1-11  
Field Name: Hewitt  
Producing Formation: NA  
Elevation: Ground: 2103 Kelly Bushing: 2108  
Total Depth: 3651' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 80 bbls  
Dewatering method used Removal by truck  
Location of fluid disposal if hauled offsite:  
Operator Name: Baird Oil Company, LLC  
Lease Name: Schoeller License No.: 32819  
Quarter SE Sec. 19 Twp. 7 S. R. 19  East  West  
County: Rooks Docket No.: 22443

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: August 6, 2008  
Subscribed and sworn to before me this 6<sup>th</sup> day of AUGUST  
2008  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**AUG 07 2008**



CONSERVATION DIVISION  
WICHITA, KS