

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Oneok  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: N/A  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows  
Operator: AUG 14 2008  
Well Name: KCC

Original Comp. Date: 05/05/2008 Original Total Depth: 05/07/2008  
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. 05/29/2008  
☐ Dual Completion ☐ Docket No. 05/29/2008  
☐ Other (SWD or Enhr.?) ☐ Docket No. 05/29/2008  
Spud Date or 05/05/2008 Date Reached TD 05/07/2008 Completion Date or 05/29/2008  
Recompletion Date

API No. 15 - 175-22137-0000  
County: Seward  
NE - SW - SW Sec 26 Twp 31S S. R. 34W  
1050 feet from S N (circle one) Line of Section  
1270 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Federal Land Bank "A" Well #: 3  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2783 Kelly Bushing: 2794  
Total Depth: 2928 Plug Back Total Depth: 2880  
Amount of Surface Pipe Set and Cemented at 624 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

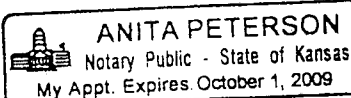
(Data must be collected from the Reserve Pit)

Chloride content 8000 mg/l ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R. ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date 08/14/2008  
Subscribed and sworn to before me this 14 day of Aug  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2009



KCC Office Use Only	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 15 2008

CONSERVATION DIVISION  
WICHITA, KS