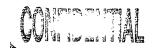
CONFIDENTIAL



ORIGINAL

Form ACO-1

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

September 1999 September 1999
Soft OF OF Form Must Be Typed

Operator: License #5447	API No. 15 - 129-21848-00-00
Name: OXY USA Inc.	County: Morton
Address: P.O. Box 2528	<u>SW - NW - SE Sec 34 Twp.32S S.R 43W</u>
City/State/Zip: Liberal, KS 67905	1325 feet from S / N (circle one) Line of Section
Purchaser: N/A	
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Kenai Mid-Continent, Inc.	Lease Name:WILLIAMS "E" Well #:1
License: 34000	Field Name: Greenwood
Wellsite Geologist: Alex Lovato, Earth-Tech O.G.L., Inc.	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 3598 Kelly Bushing: 3613
X New Well Re-Entry Workover	Total Depth: 5100 Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1376 feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
X Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as to low ENTIAL	If Alternate II completion, cement circulated from
	feet depth to w/ sx cmt.
Well Name:	SX CITIL.
1/00	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	·
Deepening Re-perf Conv. To Enhr./SWD	(Data must be collected from the Reserve Pit) Chlorido content 1000 mg/l, npm, Fluid volume, 1300, help
Plug Back Plug Back Total Depth	Chloride content 1000 mg/l ppm Fluid volume 1300 bbls
•	Dewatering method used <u>Evaporation</u>
· · · · · ·	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name:License No.:
<u>06/30/2008</u> <u>07/05/2008</u> <u>07/06/2008</u>	Quarter Sec Twp,S. R East [] West
Spud Date or Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all periods.	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- 3 and geologist well report shall be attached with this form. ALL.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Hea Only
Signature: () and	KCC Office Use Only
Title: Capital Assets Date 08/07/2008	Letter of Confidentiality Attached
<u> </u>	If Denied, Yes Date:
Subscribed and sworn to before me this 1 day of 1	\ \ \
X/X	Wireline Log Received
20 00	
(1) tall to a	Geologist Report Received RECEIVED
Notary Public:	Geologist Report Received KANSAS CORPORATION COMMIS