## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL	
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Form ACO-1 September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

, ,	
8/12/10	
0/14/0	

	9/19/0
Operator: License # 33344	API No. 15-205-27521-0000
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1980 feet from \$)/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>431-9500</u>	(circle one) NE (SE) NW SW
Contractor: Name: TXD/FOXXE	Lease Name: RWJ Farms Well #: 29-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 932 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1296 Plug Back Total Depth: 1281.97
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ GasENHR STGTYNFIDENTIAL	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II.completion, cement circulated from 1281.97
Operator:	feet depth to surface w/ 175 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
4-18-08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Dodd: No.
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well all requirements of the statutes, rules and regulations promulgated to regulations.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-132) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	
ignature: Synny R. Smith	KCC Office Use ONLY
itle: New Well Development Coordinator Date: 8/12/08	Letter of Confidentiality Received
ubscribed and sworn to before me this 12 day of august	If Denied, Yes Date:
0 08	Wireline Log Received
	Geologist Report Received RECEIVED
otary Public: State Transco	UIC Distribution KANSAS CORPORATION COMMISSI
ate Commission Expires: 8-4-20/0	ERRA KLAUMAN AUG 13 2008
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