

ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/22/09

Operator: License # 5192	API No. 15 - 115-21386-0000
Name: Shawmar Oil & Gas Company, Inc	County: Marion
Address: PO Box 9	SW SE NE Sec. 9 Twp. 22 S. R. 4 Fast West
City/State/Zip: Marion, KS 66861	1985 feet from S /(N)circle one) Line of Section
Purchaser: NCRA	108 1/05 feet from E / W (circle one) Line of Section
Operator Contact Person: Beau J. Cloutier	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>382-2932</u>	
Contractor: Name: Kan-Drill, Inc.	(circle one) NE SE NW SW N Lease Name: DeFOREST B Well #: 6 Well #: 6
License: 32548	Field Name: Peabody
Wellsite Geologist: George E. Petersen	Producing Formation: Mississippi Chat
Designate Type of Completion:	Elevation: Ground: 1440 Kelly Bushing:
	2554
New WellHe-EntryWorkover	Amount of Surface Pipe Set and Cemented at 201 Feet
Gas ENHR SIGW KANSAS CORRECTIVED	Multiple Stage Cementing College Lloyd?
Gas ENHR SIGW KANSAS CORPORATION CO. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	Multiple Stage Cementing Collar Used? Multiple Stage Cementing Collar Used? Yes V No Feet If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	# Alternate II completion compet simulated for
Operator: CONSERVATION DIVISION WICHITA, KS	Daysx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
DeepeningRe-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
-	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
3/25/08 4/3/08 7/21/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	DOCKET NO.
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the regulated are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Sa T	KCC Office Use ONLY
itle: President Date: 7/22/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of	If Denied, Yes Date:
008	Wireline Log Received
$(\cdot \cdot \cdot \cdot \cdot \cdot \cdot)$	Geologist Report Received
lotary Public: Law CAROL MAKOVEC	UIC Distribution
ate Commission Expires:3/1/2012 NOTARY PUBLIC	
My Appt. Exp. 3/1/2012	