

## ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Name: Quest Cherokee, LLC  Address: 211 W. 14th Street  Country. Nearbo.  NE. S. Sac. 28 Twp. 29 S. R. 20  East well well address: Charute, KS 66720  Technicater. Bluestam Pipeline, LLC  Denator Contact Person: Jennifer R. Smith  Phone: (820		
Address: 211 W. 14th Street  City/Statz/Ep. Chanute, KS 66720  Purchaser. Bluestern Pipeline, LLC  Operator Contract Person. Jennifer R. Smith  Phone: (820 ) 431-9500  Contractor: Name: TXD/Foxxee  Licenses: 33837  Welliste Geologist: Ken Recoy  Designate Type of Completion:  A New Well Pe-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Two Order Core, WSW, Expl. Cathodis, 18 Person  Profiginal Comp. Date: Original Table Sept.  Commingled Docker No.  Despening Re-perf. Corn. to Entri-/SWD  Pigig Back Pipi Back Total Depth.  Commingled Docker No.  Dual Completion Docker No.  Other (SWD or Entr.?) Docker No.  Other (SWD or Entr.?) Docker No.  Other (SWD or Entr.?) Docker No.  Sald Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion bate  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion bate  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or convertion of a well. Rule 82-9-130, 82-9-105 and 82-9-107 apply. Information of side two of this form with all plugged wells. Submit CP-H form with a	Operator: License # 33344	
1880   feet from   1/2   N (circle one) Line of Section		County: Neosho
Purchaser: Bluestem Pipeline, LLC Diperator Contact Person: Jennifer R. Smith Pronoc: (\$\frac{20}{20}\$) 431-9500 Contractor: Name: XDI/Foxose License: 33837 Wellske Geologist: Ken Recoy Designator Type of Completion:		
Footages Calculated from Nearest Outside Section Corner: (circle one) NE S NW SW   Section Corner: (circle one) NE Section	City/State/Zip: Chanute, KS 66720	leet iron 37 N (circle one) Line of Section
Centractor: Name: IXID/Foxes   Centractor: Name: IXID/Foxes   New Image: Passar   New	Purchaser: Bluestem Pipeline, LLC	660 feet from (E) / W (circle one) Line of Section
Centractor: Name: IXID/Foxes   Centractor: Name: IXID/Foxes   New Image: Passar   New	Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Mellstie Geologist: Ken Recoy   Mellstie Geologist: Mellstie Geologist: Mellstie Geologist: Ken Recoy   Mellstie Geologist: Mellstie Geologi	COO 424 0500	
Wellsite Geologist: Ken Recoy  Designate Type of Completion:    New Well	Contractor: Name: TXD/Foxxe	Lease Name: Beachner Bros Well #: 28-29-20-2
Wellstle Geologist. Ken Recoy  Designate Type of Completion:    New Well	License: 33837	Field Name: Cherokee Basin CBM
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl. Catbodic sts) If Workover/Re-entry: Old Well Info Stokens		Producing Formation: Multiple
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl. Cathodic sts)  f Workover/Re-entry: Old Well Info assistance in the state of t	The state of the s	Elevation: Ground: 875 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 20.5   Feet Multiple Stage Cementing Collar Used?   Tyes   Now depth set   Feet   Fee		
Multiple Stage Cementing Collar Used?		
By   Other (Core, WSW, Expl. Cathodic sto)   If yes, show depth set   Feet	✓ Gas ENHR SIGW	
## Alternate II completion, cement circulated from \$23.71 feet depth to surface wy 110 sx cmt.  ## Alternate II completion, cement circulated from \$23.71 feet depth to surface wy 110 sx cmt.  ## Alternate II completion, cement circulated from \$23.71 feet depth to surface wy 110 sx cmt.  ## Alternate II completion, cement circulated from \$23.71 feet depth to surface wy 110 sx cmt.  ## Alternate II completion, cement circulated from \$23.71 feet depth to surface wy 110 sx cmt.  ## Alternate II completion, cement circulated from \$23.71 feet depth to surface wy 110 sx cmt.  ## Plug Back Completion Date: Ordinate Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:  ## Operator: Operator Name: License No.:  ## Operator Name: License No.:  ## Operator Date Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:  ## Operator Name: License No.:  ## Operator Name: License No.:  ## Operator: Operator Name: License No.:		
Deperator:   111		
Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)		
Driginal Comp. Date: Original Total bepth: Original Total bepth: Oconw. to Enhr/SWD  Deepening Re-perf. Comw. to Enhr/SWD  Plug Back Plug Back Plug Back Total Depth  Docket No. Dual Completion Docket No. Other (SWD or Enhr.?)  Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?)  3-31-08 4-02-08 4-03-08 Completion Date or Recompletion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workeyer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  RECEIVED  Geologist Report Received  KANSAS CORPORATION CO  UIC Distribution  JUL 2 9 2006		
Deepening Re-perf		
Plug Back Plug Back Total Depth    Dewatering method used   Location of fluid disposal if hauled offsite:		
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:		
Dual Completion		Dewatering method used
Operator Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  RECEIVED  Geologist Report Received KANSAS CORPORATION COMMITTED IN COMMITTE		Location of fluid disposal if hauled offsite:
Lease Name:   License No.:   Guarter   Sec.   Twp.   S. R.   East   West		Operator Name:
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date or Recompletion Date   County:		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  In the statutes of the s		Quarter Sec Twp S. R
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Letter of Confidentiality Received    Subscribed and sworn to before me this   Sth	All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 2 day of Stribution Subscribed and sworn to before me this 2 day of Subscribed and Subscribed an	Signature: Gennifee L. Smith	KCC Office Use ONLY
Wireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION CO  UIC Distribution  JUL 2 9 2008	Title: New Well Development Coordinator Date: 7/28/08	Letter of Confidentiality Received
Wireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION CO  UIC Distribution  JUL 2 9 2008	Subscribed and sworn to before me this day of	If Denied, Yes Date:
lotary Public: UIC Distribution JUL 2 9 2008	, 0 0	( \lon \sqrt{\text{ten}} )
JUL 2 9 2008	20 <u>L</u>	Geologist Report Received KANSAS CORPORATION CON
	Jotany Public: Went Thank	UIC Distribution II II 2 9 2008
	Date Commission Expires: 8-4-2010 A TE	

My Appt. Expires 8-4-2010