

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/24/09

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: _____
 Operator Contact Person: W.R. Horgan
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: Roger Martin **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/12/08</u>	<u>6/20/08</u>	<u>7/1/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

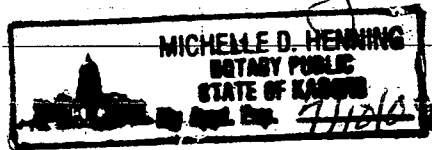
API No. 15 - 171-20696-00-00
 County: Scott
 ___ SE ___ SE ___ SW Sec. 9 Twp. 19 S. R. 31 East West
330 feet from S / N (circle one) Line of Section
2970 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Ball Well #: 3
 Field Name: Grigston SW
 Producing Formation: Mississippi
 Elevation: Ground: 2976 Kelly Bushing: 2981
 Total Depth: 4601 Plug Back Total Depth: 4601
 Amount of Surface Pipe Set and Cemented at 434 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2901 Feet
 If Alternate II completion, cement circulated from 2901
 feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1160 ppm Fluid volume: 875 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boato
 Title: Operations Engineer Date: 7/23/08
 Subscribed and sworn to before me this 25th day of July
2008
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS