

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/29/09

Operator: License # 33372
Name: Future Petroleum Company LLC
Address: P.O. Box 540225
City/State/Zip: Houston, TX 77254
Purchaser: Atlas Pipeline (Gas) Plains Marketing (Condensate)
Operator Contact Person: Larry Macicek
Phone: (713) 993-0774
Contractor: Name: Dan D Drilling
License: 33132
Wellsite Geologist: Kent Crisler

API No. 15 - 191-22529-0000
County: Sumner
NE NE NW Sec. 27 Twp. 34 S. R. 4 East West
335 feet from S / (N) (circle one) Line of Section
2544 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Willey Well #: 1
Field Name: Wildcat

Producing Formation: Mississippi
Elevation: Ground: 1224 Kelly Bushing: 1236
Total Depth: 4900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/01/2008 05/10/2008 06/05/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

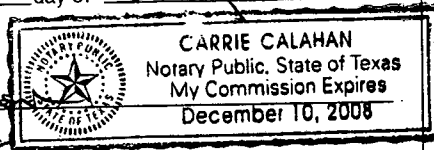
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President-Engineering Date: 7/29/08
Subscribed and sworn to before me this 29th day of July 2008
Notary Public: Carrie Calahan
Date Commission Expires: 12-10-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2008