

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/05/09

Operator: License # 5822
 Name: VAL Energy Inc.
 Address: 200 West Douglas #520
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Maclaskey
 Operator Contact Person: K. Todd Allam
 Phone: (316) 263-6688
 Contractor: Name: VAL Energy Inc.
 License: 5822
 Wellsite Geologist: Steve Van Buskirk
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Etc., (Cathodic, Etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-10-08	6-17-08	7-1-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

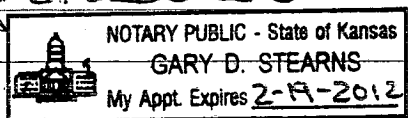
API No. 15 - 007-23267-0000
 County: Barber
 SE NW NE Sec. 32 Twp. 33 S. R. 10 East West
495 feet from S N (circle one) Line of Section
2145 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: May Spicer Well #: 1-32
 Field Name: _____
 Producing Formation: Mississippian
 Elevation: Ground: 1466 Kelly Bushing: 1477
 Total Depth: 4752 Plug Back Total Depth: 4702
 Amount of Surface Pipe Set and Cemented at 228 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 33000 ppm Fluid volume 900 bbls
 Dewatering method used hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: VAL Energy Inc.
 Lease Name: Cathy SWD License No.: _____
 Quarter NE Sec. 25 Twp. 33S S. R. 11W East West
 County: Barber Docket No.: D23329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
 Title: President Date: 8-5-08
 Subscribed and sworn to before me this 5 day of August
2008
 Notary Public: Gary D. Stearns
 Date Commission Expires: _____



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Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 05 2008