

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KW
Nancy
8/04/08

Form ACO-1
September 1999
Form Must Be Typed

7/30/10

Operator: License # 5254
 Name: MIDCO Exploration, Inc.
 Address: 414 Plaza Drive, Suite 204
 City/State/Zip: Westmont, IL 60559
 Purchaser: ONEOK
 Operator Contact Person: Earl J. Joyce, Jr.
 Phone: (630) 655-2198
 Contractor: Name: VAL Energy, Inc.
 License: 5822
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIOW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: KCC
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/24/08</u>	<u>5/4/08</u>	<u>5/21/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUL 30 2008

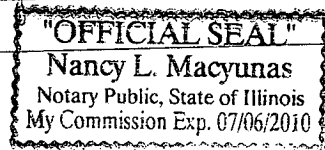
API No. 15 - 025-21455-0000
 County: Clark
SE SW SW Sec. 30 Twp. 33 S. R. 23 East West
1320 4650 feet from S / N (circle one) Line of Section
1320 990 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Johnson A Well #: 1-30 A
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1965' Kelly Bushing: 1975'
 Total Depth: 5751' Plug Back Total Depth: 5558'
 Amount of Surface Pipe Set and Cemented at 801 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 35,000 ppm Fluid volume 500 bbls
 Dewatering method used Vacuum all available fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Gene R. Dill
 Lease Name: Regier License No.: 6652
 Quarter NE Sec. 17 Twp. 33S S. R. 27 East West
 County: Meade Docket No.: C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice-President Date: 7/30/08
 Subscribed and sworn to before me this 30th day of July
20 08
 Notary Public: Nancy L. Macyunas
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION