

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: Terry Foster
Phone (405) 246-3152
Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry
 Oil SWD Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: **KCC**

Operator: _____
Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
5-27-2008 6-1-2008 P&A 6-2-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22650-00-00
County Stevens

 - F2 - NE - SE Sec. 7 Twp. 32 S. R. 36 E W
1980 Feet from S/N (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Moser Farm Living Trust Well # 7 #1
Field Name _____

Producing Formation N/A

Elevation: Ground 3078 Kelley Bushing 3090
Total Depth 6470 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1602 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4.000 ppm Fluid volume 1.000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name _____

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster
Title Sr. Regulatory Administrator Date 7-30-2008

Subscribed and sworn to before me this 30th day of July
20 08
Notary Public Kevin D. Ruckel
Commission # 04009575 expires 10/21/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution