KCC OIL/GAS REGULATORY OFFICES

Date: 08/26/08	District: _	01		Case #:					
	New	Situation		Lease Inspection					
	Resp	onse to Request		Complaint					
	Follo	w-Up		Field Report					
0 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		454	25 24 225 (2000					
Operator License No: 3842		Number: <u>15-1</u>		 •					
Op Name: Larson Engineering, Inc. dba Larson Operating Company				Twp 18 S Rng 26 $\mathbb{E} / \mathbb{V} \mathbb{W}$					
Address 1: 562 W State Rd. 4				Feet from N/ S Line of Section					
Address 2:				Feet from E/W Line of Section					
City: Olmitz		38.47151							
State: Kansas Zip Code: 67564 -8561				Well #: <u>3-19</u>					
Operator Phone #: (620) 653-7368	County: T	vess							
Reason for Investigation:									
Witness Alt.II									
Problem:									
None cement circulated to surface									
Persons Contacted:			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
Findings:									
8-5/8" @ 247'W/175sxs cement									
TD @ 4690'				·					
5-1/2" @ 4689'W/215sxs cement									
Port Collar @ 2012' cemented with 150sxs-smd-1/4# flo seal-2%cc-15sxs went to pit									
Action/Recommendations: Follow	Up Required	Yes N	10 N	Date:					
Alt, II requirements have been met									
MECEIVED				RECEIVED KANSAS CORPORATION COMMISSION					
AUG 2 7 2008				AUG 2 9 2008					
100 2 / 2000	•			CONSERVATION DIVISION					
Verification Sources Dedge City				WICHITA, KS Photos Taken:					
	'A Program			· · · · · · · · · · · · · · · · · · ·					
	Courthouse	Ву: <u>Міс</u>	hael Maier						
Other:									

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: <u>02/22/2008</u>

Date: <u>08/26/08</u>		_	Distric	t: <u>01</u>		Lic	ense #: <u>3842</u>		
Op Name: 3842	2			Spot: <u>S/2-NW-NW-SW</u> Sec <u>19</u>			Twp <u>18</u> S Rng <u>26</u>		
County: Ness			Lease N	lame: <u>Lo</u> j	S		Well #: <u>3-19</u>		
1.D. Sign Yes	Ņo		S	Gas V	enting [Yes No		3	
Tank Battery Cond		ole Overflow	ving 🔊	Pi Fluid		ft; Approx. Siz	re:ft. x1	ft.	
Pits, Injection Site				I Sa	ıltwater Pi	ipelines	· [2]	10	
Fluid Depth:	ft; Approx. S	Size: ft	. x ft.				Tested for Leaks: Y		
Oil Spill Evidence	_ /				owing Hol				
								i	
Abandoned Well	Potential Polli	ution Problem	Yes No n	Т	A Wells				
			•		, .	. ·			
Lease Cleanliness Very Good S.	atisfactory	Poor Very	y Bad	. []M	onitoring	Records			
SWD/ER Injection Well	Yes	No	Ness 🖸	Gaug	e Connect	ions Yes No		\$	
Permit #: Pr	ressure – Actu	al: psi; Aut	thorized: ps	i Tubir	ng:	; T/C Annulus:	; C/SP Annulus:		
Permit #: Pr							; C/SP Annulus:		
Permit #:Pi							; C/SP Annulus:		
Permit #:Pı	ressure – Actu	al:psi; Aut	thorized: ps	i Tubir	ng:	; T/C Annulus:	; C/SP Annulus:		
API Number	Footages	Spot Location	GPS		Well #		Well Status		
15-135-24,825-0000	2231FSL 330FWL	S/2-NW-NW-SW	38.47151-100.	24515	3-19	New well, Alt.II co	mpleted		
·									
						• .			
40									