## KCC OIL/GAS REGULATORY OFFICES

Date: <u>07/17/08</u>	District: _	)1 Situation	_	Case #:				
		onse to Reques	st		Complaint			
	Follo	w-Up			Field Repo	rt		
Operator License No: 3842	API Well N	umber: <u>15</u> -	-101-2	22,111 <u>-</u> 0	0000			
Op Name: Larson Engineering, Inc. dba Larson Operating Company	Spot: <u>W/2</u>	S-SW-SE-S	<u>W_</u> s	Sec <u>27</u>	Twp <u>19</u>	S Rng <u>28</u>	E / <b>√</b> W	
Address 1: 562 W State Rd. 4	330				Feet from		Line of Section	
Address 2:	1413				Feet from	■E/▼V	Line of Section	
City: Olmitz	GPS: Lat:	38.36612	L	ong: <u>100</u>	.40502	Date:	7/17/08	
State: <u>Kansas</u> Zip Code: <u>67564 -8561</u>	Lease Name	e: Stormont	<u> </u>			Well #: <u>1-</u> 2	27	
Operator Phone #: <u>(620)</u> 653-7368	County: 1	ane						
Reason for Investigation:								
Witness Alt.II								
Problem:			•					
None cement circulated to surface						. '		
Persons Contacted:								
					F			
Findings:								
8-5/8" @ 250'W/175sxs cement								
TD @ 4722'								
4-1/2" @ 4721'W/215sxs cement Port Collar @ 2074' cemented with 210sxs-smd-1/4# flo seal-2%cc-15sxs went to pit								
Tota Condition 2017 Centented with 2 103x3-3110-1/4# 110 Seat-2 /000-103x3 Went to pit								
				٠				
Action/Recommendations: Follow	Up Required	Yes	No	<b>\$</b>	Date:	RECEIVE		
Alt.I <u>I requirements</u> have been met					KANSAS	CORPORATION	COMMISSION	
DECEIVED		•			•	JUL 2 1 2	2008	
JUL 1 8 2008					CC	ONSERVATION ( WICHITA, I		
Verification Sources: Dodge City		-5.0				Photos Tal	xen:	
[	A Program Courthouse	By: <u>M</u>	ichae	l Maier	***·····		., . <del></del>	
Other:							<u>:</u>	

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: <u>02/22/2008</u>



Date: <u>07/17/08</u>			District	: 01		Lic	ense #: <u>3842</u>				
Op Name: <u>3842</u>	Spot: <u>\</u>	//2-SW-	SE-SW	Sec <u>27</u> Twp <u>19</u>	9 S Rng <u>28</u>	E √ W					
County: Lane			Lease N	ame: <u>St</u> C	me: Stormont Well #: 1-27						
I.D. Sign Yes	No		Ŋ	Gas V	enting	Yes No		[10]			
						<u> </u>	· · · · · · · · · · · · · · · · · · ·				
Tank Battery Condit	_		ing 🔄	Pi							
Condition: Good	Questionab	le Overflow	ing $\square$	Fluid	Depth:	ft; Approx. Si	ze:ft. x	ft.			
Dita Injection Site					ltwater Pi	nolines					
Pits, Injection Site  Fluid Depth:ft; Approx. Size:ft. xft.					Saltwater Pipelines  Leaks Visible: Y N Tested for Leaks: Y N						
Fluid Deptil	it, Approx. Si	12.611.			iks visioie						
		*.									
Oil Spill Evidence		<del></del>		FI	owing Hol	es .					
on spin Evidence											
	•		,								
Abandoned Well P	otential Pollu	tion Problem	Yes No 🕾	Т	A Wells						
		_									
								,			
				М	onitoring l	Records					
Lease Cleanliness	•		10								
Very Good Sa	tisfactory	Poor Very	Bad		<u>.</u>		<u> </u>				
SWD/ER Injection Well	Yes	No	Lane	Gaug	e Connecti	ions Yes No		[60]			
Permit #: Pre	essure – Actua	ıl: psi; Aut	thorized: psi			; T/C Annulus: _					
Permit #: Pre	essure – Actua					; T/C Annulus:					
Permit #: Pre		-	thorized: psi		· —	T/C Annulus:					
Permit #: Pre	essure – Actua	ıl: psi; Aut	thorized: psi	Tubii	ng:	; T/C Annulus: _	; C/SP An	nuius:			
API Number	Footages	Spot Location	GPS	,	Well #		Well Status				
1	330FSL		00010 100	10500	4.07	N					
15-101-22,111-0000	1413FWL	W/2-SW-SE-SW	38.36612-100.	40502	1-27	New well, Alt.II co	ompieted				
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	-							<u></u>			
[		n				·					