

STATE OF KANSAS  
STATE CORPORATION COMMISSION

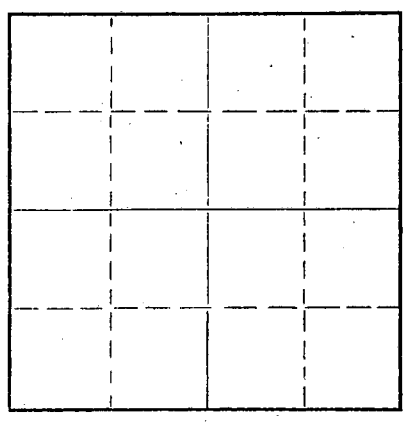
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Graham County, Sec. 11 Twp. 9S Rge. 23 (E) W(W)

Location as "NE/CNW/SW" or footage from lines. NE SE NE  
Lease Owner Murfin Drilling Company  
Lease Name Beckett Well No. 4  
Office Address 617 Union Center; Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 12030-59 19\_\_  
Application for plugging filed " 19\_\_  
Application for plugging approved " 19\_\_  
Plugging commenced " 19\_\_  
Plugging completed " 19\_\_  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 10-25-59 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3880 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	225	
				5 1/2"	3878	3311

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Rigged up. Cleaned out cellar. Plugged back with sand from 3880' to 3835'. Mixed and dumped 3 sx. cement from 3835' to 3811'. Set in jacks. Pulled 10" tension at 100,000# pressure. Made shots at 3367' and 3300'. Worked pipe. Rigged up to pull pipe. Worked pipe. Pulled 76 joints. Pulled rest of pipe. 105 joints total. Loaded jacks. Mudded hole to 225'. Set 10' rock bridge from 225' to 215'. Mixed and dumped 25 sx. cement from 215' to 140'. Mudded hole from 140' to 35'. Set 5' rock bridge from 35' to 30'. Mixed and dumped 10 sx. cement from 30' to base cellar. Dismantled unit.

RECEIVED  
STATE CORPORATION COMMISSION  
1-29-60  
JAN 29 1960  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
W. R. Murfin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W R Murfin  
617 Union Center; Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of January, 19 60  
Allice Morrison  
Notary Public.



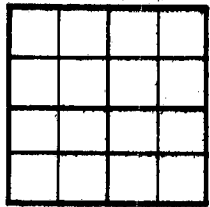
# WELL LOG

COMPANY **Murfin Drilling Co. - Rains & Williamson**  
FARM **Beckett** NO. **4**

SEC. **11** T. **9S** R. **23 W**  
LOC. **NE SE NE**

TOTAL DEPTH **3880'**  
COMM. **9-2-58** COMP. **9-11-58**  
SHOT OR TREATED  
CONTRACTOR **Murfin Drilling Company**  
ISSUED

COUNTY **Graham**  
KANSAS



CASINO  
20 10  
15 8 5/8" @ 225' w/175 sxs.  
12 6  
13 5 1/2" @ 3878' w/75 sxs.

ELEVATION **2358' K. B.**

PRODUCTION **93 BOPD**

FIGURES INDICATE BOTTOM OF FORMATIONS

165 Sand - Shale  
225 Shale  
1040 Shale - Shells  
1120 Sand  
1220 Sand - Shale  
1520 Shale & Shells  
1730 Sand - Shale  
1978 Red Bed - Shale - Shells  
2000 Anhydrite  
2010 Anhydrite - Lime  
2340 Shale - Shells  
2470 Shale - Lime  
2650 Shale & Lime Shells  
3655 Lime - Shale  
3740 Lime  
3785 Lime - Shale  
3830 Lime  
3880 Lime & Shale

### GEOLOGICAL TOPS:

Heebner 3620  
Toronto 3642  
Lansing - Kansas City 3654  
Base Kansas City 3875

DST #1 3796-3810  
Open 1 hr. Rec. 18' mud. IF 0#.  
FF 0#. BHP 0#. 20 min.

DST #2 3796-3830  
Open 1 hr. Rec. 12' mud. IF 0#.  
FF 0#. BHP 885#. 20 min.

DST #3 3827-3850  
Open 1 1/2 hrs. Rec. 105' very slight  
oil & gas cut mud, 120' oil & gas cut mud,  
120' oil with tract water, 45' oil (50% water)  
& 15' water. IF 70#. FF 95#. BHP 875# 20 min

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STATE CORPORATION COMMISSION  
JUN 5 1962  
CONSERVATION DIVISION  
Wichita, Kansas

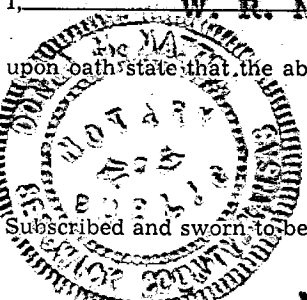
State of Kansas  
County of W. We Sedgwick } SS:

I, W. R. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Beckett #4 well.

Subscribed and sworn to before me this 4th day of November 1958.

My Commission Expires: March 23, 1960



*W R Murfin*

*Donna M. Matzek*  
NOTARY PUBLIC

Donna M. Matzek