TO:	er: <u>15-065-</u> 0	3130-0000	
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NIM CM CM	/4 CEC 03	, <u>10</u> S, 24 W
130 SOUTH MARKET, SUITE 2078	900		
WICHITA, KANSAS 67202	4950		
William, Radions 6,202		1000 110111 1	Jection 11nc
Operator license#_5030	Lease: An		
Operator: Vess Oil Corporation	County: Gr	aham	_/3/30
Address: 8100 E. 22 nd St. Bldg 300 22			0 feet
Address: 8100 E. 22 nd St. Bldg 300	Conductor Pipe	: inch	@feet
			204 Feet
Aband. oil well_x_, Gas well, Input well_	, SWD, D & .		.50 sxs cmt.
Plugging contractor: Allied Cementing		Licen	ıse#
Address: Russell, Kansas 67665			
Company to plug at: Hour: 1:00 P.M. Day: 21 Mon	th: March	Year	2000
Plugging proposal received from: Joel Stull			
Company: Vess Oil Corporation	Phone	:	
Were: Ordered 275 sxs 60/40 pozmix - 10% gel a			
5 ½" casing set at 4039' w/150 sxs cemen			
Perf.Anhy at 2160'. Dakota at 1300'. Swabb production prior to plugging.	ed casing down to	o test potent	lai
production prior to prugging.			
			
Plugging Proposal Received by: <u>Dennis Hamel</u> Plugging operations attended by agent? All[one[]	
Completed: Hour: 5:00 P.M., Day21, Month:	March	, Year:	2000
Actual plugging report: Rigged up cementers an	nd squeezed 5 ½"	casing. 35	sxs cement with
200# hulls followed with 22 sxs gel, followed	with 215 sxs ceme	ent with 250#	hulls.
Max. P.S.I. 600#. S.I.P. 200#. 8 5/8" S.P.	Squeezed 25 sx	s cement with	50# hulls down
annulus.	-		
			· · · · · · · · · · · · · · · · · · ·
Remarks:			
Condition of casing(in hole): GOOD BA		g: YES <u>x</u>	NO
Bottom plug(in place): YES, CALC_, NO	Dakota plug: Yl	ES <u>X</u> , NO	
Plugged through TUBING CASING	Elevation:		G.L.
I did[\mathbf{x}] / did not[] observe the plugging	· Hen	mst. J	famel ent)
141101051	A)	חבטבועבט	Form CP-2/3

20/00 20/00 RECEIVED STATE CORPORATION COMMISSION

APR 1 8 2000 O4-18-2000 CONSERVATION DIVISION Wichita, Kansas