TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

KCCPKT DENACO-1 e nw Spot: NW

API Well Number: 15-189-20326-00-01

1250 feet from N Section Line,

1250 feet from W Section Line

Lease Name: RATCLIFF B

Well #: 1

Sec/Twnshp/Rge: 18-33S-37W

County: STEVENS

Total Vertical Depth: 6606 feet

Operator License No.: 32446

Op Name: MERIT ENERGY COMPANY

Address: 13727 NOEL RD STE 500

DALLAS, TX 75240

Proposal Rcvd. from: BRENT MCCARTEY

	String CIBP	Size	Depth (ft) 2700	Pulled (ft)	Comments WITH 2 SX CMT	
•	DVT		3093		WITH 450 SX CMT	
	PROD	5.5	6203	0	WITH 620 SX CMT	21470
	SURF	8.625	1695		WITH 900 SX CMT	- C 1. / C

Well Type: GAS

UIC Docket No:

Date/Time to Plug: 08/08/2008 8:00 AM

Plug Co. License No.: 32564

Plug Co. Name: BEST WELL SERVICE, INC.

Phone:

Proposed PRESSURE TEST TBG FOR INTEGRITY. PERFORATE TBG @ 5750'. PUMP 50 SX CMT. LET SET FOR 4 Plugging HOURS. PRESSURE TEST. SHOOT OFF TBG@ 2811'. PUMP 50 SX CMT. PERFORATE CASING @ 720'.

Company: MERIT ENERGY

Method: CIRCULATE CMT UP 8 5/8" TO SURFACE ALSO FILL 5 1/2" CASING WITH CMT TO SURFACE.

Plugging Proposal Received By: STEVE DURRANT

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 08/08/2008 2:00 PM

KCC Agent: JACK MACLASKEY

Actual Plugging Report:

CASING ISOLATION TOOL FROM 2811-2990'. 2 3/8" TBG STUCK IN HOLE. PRESSURE TESTED 2 3/8" TBG, HELD OK. PERFORATE 2 3/8" TBG @ 5800' & PUMPED 50 SX CMT. LET SET 4 HOURS & PRESSURE TBG TO 1000 PSI. HELD OK. SHOT 2 3/8" TBG @ 2825'. HOLE WOULDN'T LOAD. RUN IN HOLE WITH PACKER & TESTED 5 1/2" @ 2700'. HELD OK. SET CIBP @ 2700' WITH 2 SX CMT. PERFORATE 5 1/2" @ 720'. CIRCULATED 190 SX CMT TO SURFACE.

Perfs:

Тор	Bot	Thru	Comments	
5991	6067			
5955	5962			
2825	2966			

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 5 2008

CONSERVATION DIVISION WICHITA, KS

Remarks:

USED 60/40 POZMIX 4% GEL BY HALLIBURTON.

Plugged through: TBG

Signed District: 01 AUG 2 1 2008\