

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-20183-00-01
Spot: W2NENW Sec/Twnshp/Rge: 24-11S-25W
660 feet from N Section Line, 1650 feet from W Section Line
Lease Name: SHEARER Well #: 3
County: TREGO Total Vertical Depth: 3925 feet

Operator License No.: 5237
Op Name: PLANO PETROLEUM CORPORATION
Address: 1101 E PLANO PKWY STE C PO BOX 8
PLANO, TX 75074

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|-------------------|
| PROD | 5.5 | 3912 | 0 | w/250 sxs cmt |
| SURF | 8.625 | 208 | 0 | w/unknown sxs cmt |

127.56

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/02/2008 11:00 AM
Plug Co. License No.: 32028 Plug Co. Name: CHITO'S WELL SERVICE, LLC
Proposal Rcvd. from: _____ Company: PLANO PETROLEUM CORPORATI Phone: (972) 422-4335

Proposed Plugging Method: This well was plugged 04/03/2001 by Carl Goodrow with 10 yards Redi-Mix.
When washed down found a little cement with a lot of sand from 4' to 724' - then open hole to TD.
Operator indicated it took 5 drill bits to drill thru 700' of Redi-Mix.
09/02/2008 - Ordered 300 sxs 60/40 pozmix - 4% gel - 12 sxs gel and 500# hulls.
Shoot perfs at 3820'.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/02/2008 5:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3758' - pumped 12 sxs gel followed with 50 sxs cement and 200# hulls.
Pulled tubing to 2148' - pumped 100 sxs cement with 150# hulls.
Pulled tubing to 1074' - pumped 100 sxs cement - good circulation of cement.
Pulled tubing out - topped off with 15 sxs cement - standing full.
Tied onto backside - pressured up to Max. P.S.I. 500#.

Perfs:

INVOICED
DATE 9/24/08
INV. NO. 2009060463

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #32839.

Plugged through: TBG

District: 04

Signed CM
(TECHNICIAN)

Form CP-2/3

SEP 03 2008