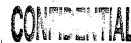
CONFIDENTIAL

Operator: License #



ORIGINAL

API No. 15 - 189-20416-0001

KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division

WELL COMPLETION FORM

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5447

Name:	OXY USA Inc.	County: Stevens
Address:	P.O. Box 2528	<u>S/2 - S/2 - SW</u> Sec <u>17 Twp. 33 S. R 36W</u>
City/State/Zip:	Liberal, KS 67905	160feet from S N (circle one) Line of Section
Purchaser:	ONEOK	1260feet from E /W/circle one) Line of Section
Operator Contact Person: _	Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone:(6	20) 629-4200	(circle one) NE SE NW SW
Contractor: Name:	Best Well Service	Lease Name: Carpenter Well #: 8
License: 32564	-N/A	Field Name: Hugoton/Panoma
Wellsite Geologist:	N/A	Producing Formation: Chase/Council Grove
Designate Type of Completic		Elevation: Ground: 3055 Kelly Bushing: 3060
New Well	Re-Entry X Workover	Total Depth: 3100 Plug Back Total Depth: 3062
Oil SWD	SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 635 feet
X Gas ENH		Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other	(Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old W	•	if Alternate II completion, cement circulated from
Operator:	El Paso E & P CO. L.P.	feet depth to sx cmt.
Well Name:		<u> </u>
10/1	6/78	Drilling Fluid Management Plan
Original Comp. Date: 09/02/1	1978 Original Total Depth: 3100	(Data must be collected from the Reserve Pit)
Deepening X	Re-perfCony, To, Enhr/SWD ,	Chloride content ppm Fluid volume bbls
Plug Back	Re-perf. Conv. To Enhr SWD	Dewatering method used
Commingled	Docket No. AIR 18 2008	Location of fluid disposal if hauled offsite:
Dual Completion		Operator Name:
Other (SWD or Enhr.	?) Docket No. KCC	Lease Name:License No.:
07/02/2008	08/17/1978 07/18/2008	Quarter Sec Twp, S. R
Spud Date or	Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date	Recompletion Date	500,001,000
Information of side two of this 107 for confidentiality in exces	of the spud date, recompletion, workover or co form will be held confidential for a period of 12 so of 12 months). One copy of all wireline logs	e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statute	s, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and corre	ct-to the best of my knowledge.	KCC Office III Co. I
Signature:	auch	KCC Office Use Only
Title: Capital Assets Date August 18, 2008		Letter of Confidentiality Attached
		/ If Denied, Yes ☐ Date:
Subscribed and sworn to before	re me this 10 day of CUC	
20 08		Wireline Log Received
Notary Public: (MTM Letter 2007)		Geologist Report Received
· ————	7 1 7000	UIC PRECEINED
Date Commission Expires:	JCt. 1, 2007	KANSAS CORPORATION COMMISSIO
		ALIC 2 / cons

Notary Public - State of Kansas ANITA PETERSON My Appt. Expires October 1, 2009

AUG 2 1 2008

CONSERVATION DIVIS: WICHITA KS