

CONFIDENTIAL

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ORIGINAL

cc Jim H.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

8/18/09

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: 32564 N/A
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: El Paso E & P CO., L.P.
Well Name: Carpenter #1

Original Comp. Date: 09/02/1978 Original Total Depth: 3100
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. AUG 18 2008
 Dual Completion Docket No. KCC
 Other (SWD or Enhr.?) Docket No. KCC

07/02/2008 08/17/1978 07/18/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-20416-0001
County: Stevens
S/2 - S/2 - SW Sec. 17 Twp. 33 S. R. 36W
160 feet from (S) N (circle one) Line of Section
1260 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Carpenter Well #: 8

Field Name: Hugoton/Panoma

Producing Formation: Chase/Council Grove

Elevation: Ground: 3055 Kelly Bushing: 3060

Total Depth: 3100 Plug Back Total Depth: 3062

Amount of Surface Pipe Set and Cemented at 635 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell

Title: Capital Assets Date August 18, 2008

Subscribed and sworn to before me this 18 day of Aug

20 08

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC RECEIVED
KANSAS CORPORATION COMMISSION

AUG 21 2008

CONSERVATION DIVISION
WICHITA KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009