

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

8/26/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: AUG 26 2008

Well Name: KCF

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

May 21, 2008	May 29, 2008	June 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20485-0000

County: Norton

App. NW SW SW Sec. 15 Twp. 4 S. R. 21 East West

1160 feet from S N (circle one) Line of Section

250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Veh Well #: 1-15

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 2183' Kelly Bushing: 2188'

Total Depth: 3650' Plug Back Total Depth: 3601'

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1842' Feet

If Alternate II completion, cement circulated from 1842

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 150 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Bell

Title: Agent Date: August 25, 2008

Subscribed and sworn to before me this 26 day of August

20 08

Notary Public: Carolyn States

Date Commission Expires: 6-19-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2008

NOTARY PUBLIC
CAROLYN STATES
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 6-19-2012

CONSERVATION DIVISION
WICHITA, KS