Kansas Corporation Commission Oil & Gas Conservation Division

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE Operator: License # 5150

Operator: License # 5150	API No. 15 - 125-31,466— 0900
Name: COLT ENERGY, INC	County: MONTGOMERY
Address: P O BOX 388	N/2 - S/2 - N/2 - NW Sec. 32 Twp. 33 S. R. 17 ✓ East West
City/State/Zip: IOLA, KS 66749	920 feet from S Nicircle one) Line of Section
Purchaser: ONE OK	1320 feet from E (W)(circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 365-3111	(circle one) NE SE NW SW
Contractor: Name: THORNTON AIR ROTARY, LLC	Lease Name: VOTH Well #: 4-32
License: 33606	Field Name: COFFEYVILLE - CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation: BENNSYLVANIAN COALS
Designate Type of Completion:	Elevation: Ground: 778 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1012 Plug Back Total Depth: 999.15
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows	If Alternate II completion, cement circulated from 1012
Operator:UNFIDENTIAL	feet depth to SURFACE w/ 105 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used PUMPED PIT OUT - PUSHED IN
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: COLT ENERGY, INC.
12/12/07 12/13/07 8/11/08	Lease Name: WEBB License No.: 5150
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter_SE Sec. 30 Twp. 33 S. R. 17 Fast West County: MONTGOMERY Docket No.: D-30074
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 9/300	Letter of Confidentiality Received
Subscribed and sworn to before me this 34 day of	If Denied, Yes Date:
Aug Market	Wireline Log Received
2008	Geologist Report ReceiverANSAS CORPORATION COMMISSIO
Notary Public: Shully 9 90000	UIC Distribution
Date Commission Expires: 1-20-20/2	SEP 0 5 2008