

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/27/10

Operator: License # 33168  
 Name: WOOLSEY OPERATING COMPANY, LLC  
 Address: 125 N. Market, Suite 1000  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Bluestem Gas Marketing / Plains Marketing  
 Operator Contact Person: Dean Pattison, Operations Manager  
 Phone: (316) 267-4379 (ext 107)  
 Contractor: Name: FOSSIL DRILLING INC  
 License: 33610  
 Wellsite Geologist: Billy G. Klaver  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: 33610 27 2008  
 Operator: \_\_\_\_\_  
 Well Name: KCC  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>04/29/2008</u>	<u>05/09/2008</u>	<u>06/03/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

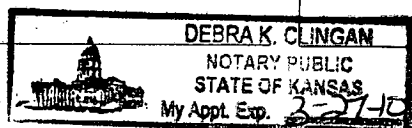
API No. 15 - 007 - 23285 0000  
 County: BARBER  
 SW    NE    SE    Sec. 26 Twp. 33 S. R. 11  East  West  
2010 feet from (S) / N (circle one) Line of Section  
415 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: MONTGOMERY Well #: 3  
 Field Name: ROUNDUP SOUTH  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1442 Kelly Bushing: 1451  
 Total Depth: 5070 Plug Back Total Depth: 5018  
 Amount of Surface Pipe Set and Cemented at 209 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 18,000 ppm Fluid volume 1800 bbls  
 Dewatering method used Haul free fluids and allow pits to dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Dean Pattison, Operations Manager Date: August 27, 2008  
 Subscribed and sworn to before me this 27th day of August  
20 08  
 Notary Public: Debra K. Clingan  
 Date Commission Expires: March 27, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS