

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

8/26/09

Operator: License # 3911  
Name: Rama Operating Co., Inc.  
Address: P.O. Box 159  
City/State/Zip: Stafford, KS. 67578  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robin L. Austin  
Phone: (620) 234-5191  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Joshua Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-18-08 7-27-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22,307-0000  
County: Pratt  
C S/2 Se Sec. 24 Twp. 29 S. R. 14  East  West  
465 feet from S / N (circle one) Line of Section  
1,285 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Andrews Well #: 7-24  
Field Name: Coats

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1952 Kelly Bushing: 1965  
Total Depth: 4,496 Plug Back Total Depth: 4,496  
Amount of Surface Pipe Set and Cemented at 312 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bullseye Oilfield  
Lease Name: Clark SWD License No.: 31056  
Quarter Nw Sec. 10 Twp. 26 S. R. 12  East  West  
County: Pratt Docket No.: D-21,405

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP Date: 8-26-08  
Subscribed and sworn to before me this 26<sup>th</sup> day of August  
18 2008  
Notary Public: [Signature]  
Date Commission Expires: 5-1-11

NOTARY PUBLIC - State of Kansas  
DAWN SCHREIBER  
My Appt. Exp. 5-1-11

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 27 2008

CONSERVATION DIVISION  
WICHITA, KS