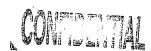


ANITA PETERSON ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009



## CORPORATION COMMISSION AS CONSERVATION DIVISION Form Must Be T Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

<b>/</b> /	September 1999
	Form Must Be Typed

WICHITA, KS

Operator: License # 5447	API No. 15 - <u>067-21664-0000</u>
Name: OXY USA Inc.	County: Grant
Address: P.O. Box 2528	NE - NE - NE - NE Sec 9 Twp.27S S. R 36W
City/State/Zip: Liberal, KS 67905	200 feet from S / N (circle one) Line of Section
Purchaser: Duke	200 feet from E/W (circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: HOFFMAN ATU "K" Well #: 4
License: 30606	Field Name: Hugoton-Panoma
Wellsite Geologist: N/A	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 3103.59 Kelly Bushing: 3114
X New Well Re-Entry Workover	Total Depth: 3141 Plug Back Total Depth: 3100
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGWONFIDENTIAL	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl, Cathodic etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 8400 mg/l ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
06/02/2008 06/03/2008 06/18/2008	Quarter Sec Twp,S. R East 🗌 West
Spud Date or Part Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature:	NOC Office use Offiy
	Letter of Confidentiality Attached
25 0	│
Subscribed and sworn to before me this day of day of	Minutes Las Bassins
20 08	Wireline Log Received RECEIVED
Notary Public: Unito Leterson.	Geologist Report Received KANSAS CORPORATION COMMISSION
Date Commission Expires: 0ct. 1, 2009	UIC Distribution AUG 2 7 2008
	CONSERVATION DIVISION