

KANSAS CORPORATION COMMISSION PIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Ty

Operator: License # 33365	API No. 15 - 125-31594-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	W2 _ SW_ NW Sec. 30 Twp. 31 S. R. 17 🗸 East 🗌 West
City/State/Zip: Mission Woods, KS 66205	1935 feet from S / (N) (circle one) Line of Section
Purchaser:	403 feet from E / (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960 ·	(circle one) NE SE (W) SW
Contractor: Name: McPherson	Lease Name: Crain Well #: 5-30
License: 5675	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 881' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1101' Plug Back Total Depth: 1100'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
DryOther (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1100
	feet depth to Surface w/ 150 sx cmt.
Operator:	reet depin to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
5/12/2008 5/13/2008 6/4/2008	QuarterSecTwpS. REastWest
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well all requirements of the statutes, rules and regulations promulgated to regulations.	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIs. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Agent Date: 8/2 9 /200 9	Letter of Confidentiality Attached
20 000	# If Denied, Yes Date:
Subscribed and sworn to before me this described and sworn to be fore me this described and the described and t	Wireline Log Received KANSAS CORPORATION OF
20 08	Geologist Report Received
Notary Public: Machemblen Harland	UIC Distribution SEP 0 2 2008
1,12266	MACLAUGHUN DARI INCI
Date Commission Expires: 124 0009	Notary Public - State of Kansas CONSERVATION WICHIE &