

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Onicidal

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

,	9/1/10
Operator: License # 33365	API No. 15 - 125-31599-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	<u>SE_SE_SW_Sec. 5Twp. 32_S. R. 17</u> East West
City/State/Zip: Mission Woods, KS 66205	384 feet from S/ N (circle one) Line of Section
Purchaser:	2276 feet from E / (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _748-3960	(circle one) NE SE NW EW
Contractor: Name: Thornton Air Rotary	Lease Name: Coffman Well #: 14-5
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 807' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 986' Plug Back Total Depth: 985'
OilSWDTemp Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 985
Operator:	feet depth to Surface w/ 135 sx cmt.
Well Name:	SX CIII.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  N/A
Plug Back Plug Back Total Depth	Chloride content N/A ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used N/A - Air Drilled
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
, , , , , , , , , , , , , , , , , , , ,	Lease Name: License No.:
5/12/2008         5/13/2008         Pending           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Fitte: Agent Date: 8/14/2668	Letter of Confidentiality Attached
Subscribed and sworn to before me this 29 day of Quelus	If Denied, Yes Date:
20 08.	Wireline Log Received RECEIVED
man from A	Geologist Report Received ANSAS CORPORATION COMME
Notary Public: ///lec/deliftlen flarling	MacLAUGHLIN DARLING SEP 0 2 2008
Date Commission Expires: 1-9-300 3	Hotaly Public - State of Kansas
	My Appt. Expires 14-2009 CONSERVATION DIVISION