

15-163-22733-00-00 ^{NOB}

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Kenny Brown Ent LOCATION OF WELL NW-SE-SW
LEASE Dopita "B" OF SEC. 31 T 8 R 17
WELL NO. 7 COUNTY Rooks
FIELD Dopita PRODUCING FORMATION Arbuckle & K.C.

PA-3456

Date Taken Oct. 10-1985 Date Effective K.C. 3155
Well Depth 3470 Top Prod. Form AWD-3419 Perfs 3437-40
Casing: Size 5 1/2 Wt. _____ Depth 3465 Acid 8000 gal.
Tubing: Size 2 Depth of Perfs 3451 Gravity 31.8°
Pump: Type Insert Bore 1 1/2 Purchaser Cities Suc.

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 16 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 91 PERCENTAGE
OIL _____ INCHES 9 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 90.00
WATER PRODUCTION RATE (BARRELS PER DAY) 81.90
OIL PRODUCTION RATE (BARRELS PER DAY) 8. PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 38 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____ 90
_____ 91
_____ 90
_____ 810
_____ 81.90
_____ 8.10
_____ 90.00

WITNESSES:
Walt F. Balthazor FOR STATE
Kenny Brown FOR OPERATOR

FOR OFFSET RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1985