

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR E. L. Abercrombie LOCATION OF WELL N/2 NE 7E
LEASE Thomas OF SEC. 24 8 R 16 18
WELL NO. 2 COUNTY Rooks KC-KCC
FIELD w.c. DOPITA PRODUCING FORMATION Toronto

Date Taken 12-18-84 Date Effective _____

Well Depth 3423 Top Prod. Form _____ Perfs 3121 - 3124
Casing: Size 4 1/2 Wt. _____ Depth 3408 Acid 1500 gal - 11-1884
Tubing: Size 2 Depth of Perfs 3103 Gravity 32.6
Pump: Type Gas Bore 1 1/2 Purchaser Clear Creek
Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 51 MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 20 PERCENTAGE

OIL _____ INCHES 80 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 28

WATER PRODUCTION RATE (BARRELS PER DAY) 5.60

OIL PRODUCTION RATE (BARRELS PER DAY) 22.40 or 22 Bl. PRODUCTIVITY

STROKES PER MINUTE 7

LENGTH OF STROKE 36 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

DEC 26 1984
DEC 26, 1984
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

Arthur P. Leiker

FOR STATE

E. L. Abercrombie

FOR OPERATOR

FOR OFFSET