

15-065-22880-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR V.J.I. Natural Resources Inc. # 30420 LOCATION OF WELL S/2-S/2-SW  
LEASE Holley OF SEC. 30 T 8S R 24W  
WELL NO. 2-A COUNTY Graham  
FIELD Holley PRODUCING FORMATION Lansing KC

Date Taken \_\_\_\_\_ Date Effective \_\_\_\_\_  
Well Depth 4025 Top Prod. Form. Lans. 3784 -1324 Perfs 3912-16., 3933-3935  
Casing: Size 5 1/2" Wt. 15 Depth 4025 Acid \_\_\_\_\_  
Tubing: Size 2 3/8" Depth of Perfs \_\_\_\_\_ Gravity 36°  
Pump: Type insert Bore 1 1/2" Purchaser STG  
Well Status pumping

Pumping, flowing, etc.

RECEIVED  
FEB 12 2004  
KCC WICHITA  
2-12-2004

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS  
SHUT IN 0 HOURS  
DURATION OF TEST \_\_\_\_\_ HOURS 1 MINUTES 20 SECONDS 5 gal test  
GAUGES: WATER \_\_\_\_\_ INCHES 80 PERCENTAGE  
OIL \_\_\_\_\_ INCHES 20 PERCENTAGE  
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 128.44  
WATER PRODUCTION RATE (BARREL PER DAY) 102.76  
OIL PRODUCTION RATE (BARRELS PER DAY) 25.68 PRODUCTIVITY  
STROKES PER MINUTE 10  
LENTH OF STROKE 64" INCHES  
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.  
COMMENTS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WITNESSES:

Richard Williams  
FOR STATE

Logan North  
FOR OPERATOR

FOR OFFSET