

15-065-22898-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR V.J.I. Natural Resources Inc. #30420 LOCATION OF WELL N/2-SE-SE
LEASE Holley OF SEC. 25 T 8s R 25w
WELL NO. 1-A COUNTY Graham
FIELD Holley PRODUCING FORMATION Lansing KC

Date Taken _____ Date Effective _____
Well Depth 3980 Top Prod. Form. 3718 -1322 LKC Perfs 3876-80 3893-97, 3883-85, 3798-3800
Casing: Size 5 1/2 Wt. 15 Depth 3980 Acid _____
Tubing: Size 2 3/8 Depth of Perfs _____ Gravity 36
Pump: Type insert Bore 1 1/2 Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

RECEIVED
FEB 12 2004
KCC WICHITA

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS
DURATION OF TEST _____ HOURS 7 MINUTES 20 SECONDS
GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 23.35
WATER PRODUCTION RATE (BARREL PER DAY) _____
OIL PRODUCTION RATE (BARRELS PER DAY) _____ PRODUCTIVITY
STROKES PER MINUTE 7
LENTH OF STROKE 44 INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams FOR STATE
Logan Kittle FOR OPERATOR
_____ FOR OFFSET