15-179-20991-00-00

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	rision	•	r RODOUTEO	· IDDI G						Form C	-5 Revised
Conservation Division TYPE TEST: (Initial) Annual			nual	Workover Reclassificati			tion	ion TEST DATE:			3-19-91	
Carlo de la companya del companya de la companya de la companya del companya de la companya de l			.AA SA							Well		
Company	1	k oil	8	Q	Hange	n					1-3	33
County	mar	K OIV	<u> </u>	cation	Se	ction	Town	ship	Ra	nge ,	Acre	
				ne ne	-	33	2	•	a	EW.		
Shew	dan_		<u>IIC</u>	servoir					Conne		1	
Field	0			LKC				ノ	١_		-	
Studle	مزته	uth	<u> </u>	and ation	Describe)		D1,,,	7 0 C	le Tr D		Pools	er Set At
Completio			Type C	Outbre erou	Descritos)		ı ±uį					
2-21	<u>-91</u>			, ,		) D 4		341	0	7	C Y	
Productio	n Metho	od: SPM11	9/2CS	64 13	rpe Fluid	Product	cion		API	Jravi	rea or r	iquia/Uil
Flowing Fumping Gas Lift OIX 70 CO												
Casing Si		Weight		I.D.					_	~	10.	
57:					394	<u>,                                    </u>		66-			<u>858-35</u>	
Tubing Si	ze ·	Weight		I.D.	Set A			orat			To	
2 <sup>7</sup> /8 3913 3779-83												
Pretest: Duration Hrs.												
Starting	Date		Time		Ending	Date			Time			
Tost	,					,					Dur	ation Hrs.
Starting	Date 3.	18-91	Time !	:30 Pm	Ending 1	Date 3.	19-91		Time /:	30 P	m	24
Starting Date 3-18-91 Time 1:30 Pm Ending Date 3-19-91 Time 1:30 Pm 24  OIL PRODUCTION OBSERVED DATA												
Producing Wellhead Pressure Separator Pressure Choke Size												
Casing:	HOLLIN	Tubing	•			·					<del></del>	
والتصافي المستهدي المستهدي					11.			Endin Com			Nat Des	י דים
Bbls./In.			Starting Ga				Ending Gauge et Inches					d. Bbls.
	Size	Number .	Feet	Inches	Barrels	Feet	Incr	168	Barre	12	Water	011
		1	.,,			-	1	, ]		<b>\</b>	~ ~	
Protest:		H20	4	6							52	
			,	-1/2		9	- ر	<b>.</b>				60
Test:		144885	لم	5/2	 	7	5	)				59
	•	1,1,10,0,1	,			7	1 .	1/2-				115
Test:		144884						'2_				113
GAS PRODUCTION OBSERVED DATA TOTAL 174												
Orifice M	eter Co	nnections			Orif	ice Met	er Rar	ige	,			
Pipe Taps	:	Flange T	aps:		Diff	erentia	1:		Stat	ic Pr	essure:	
Measuring		-Prover- 0	rifice	Meter-Pro	ver-Teste	r Press	ure	Diff	. Pres	s. Gr	avity	Flowing
Device		ter Size S	ize	In.Water	In.Merc.	Psig or	· (Pd)	(hw)	or (he	i) Ge	s (Gg) '	Temp. (t)
Orifice								,				
Meter					l.:							
Critical												·
Flow Prov	er											
Orifice			•				•					
Well Test	er											
<u></u>	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(	GAS FLOW F	ATE CALCU	LATIONS	(R)					
Coeff. MC	FD N	leter-Prov	Extension	ty	والمرازية والمراجعة والمرازع			viati	on (	Chart		
(Fb)(Fp)(		ress.(Psi		Vhw x Pn		r (Fg)						Factor(Fd)
, Asserta			-7.17								X= F · /	
		·										
Gas Prod.	MCFD			Oil Prod.			Gas/C	)11 R	atio			Cubic Ft.
Flow Rate (R):			Bbls./Day:				Gas/Oil Ratio (GOR) =				per Bbl.	
The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make the above report and that he has knowledge of the facts stated therein, and that												
said report is true and correct. Executed this the 19 day of March 1991												
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For Off	20+ OST	ATE POR CRATE	ON COMIN	ISBION	V IIIO				607	<u> </u>	AT WHITE	14

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