STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion Div	rision		PRODUCTION	I IBSI & G	OR REPU	n I		Form C	-5 Revised	
Conservation Division TYPE TEST: (Initial) Annual				Workover Reclassificati			tion	on TEST DATE: /-/7-9/			
Company	1112	1102		Lease					Well	No.	
	ndan	non Ex	20001	Inc.	$\mathcal{L}_{\mathcal{C}}$	dan ction				OWWA	
County		oon Er	716	cation	Se	ction	Townsh	ip Range	Acre	8	
T	homo			SE/4 servoir		27	8	32"			
Field							Pipeli	ne Connecti	on		
Cedar View Cherokee FARMLAND  Completion Date Type Completion (Describe) Plug Back-T.D. Packer Set At											
Completion Date Type Completion(Describe) Plu								ack-T.D.	Pack	er Set At	
4798											
Production Method: 5pm 7/2 45 54 Type Fluid Production API Gravity of Liquid/Oil											
Flowing	(Pumpi	ing Ga Weigh	s Lift	I.D. Set At			•	خ د د د	7 @ 60	·	
Casing Si	ze	Weigh	t i	I.D.	•		Perfor		10		
57	<u>2                                     </u>			I.D.	479 Set A	<u> </u>	Perfor	54	46/	<u>Co</u>	
Tubing Si		Weigh	t j	T.D.		-	rerior	RCTOUS	10		
2 <sup>3</sup> /	8			and a management from the Section 19 at	478						
Pretest:					<b></b>			<b></b>	Dura	ation Hrs.	
Starting	Date		Time		Ending	Date	·/	Time	Deser	- A d and 17	
Test:	,		. ma	A D.	. Frdire	Doto /	12 61	Time 1:00	om	ation Hrs.	
Starting	Date / -	. 16 - 91	Time	2:00 PM	TENGING	Dave /-	77-91	Time 2:00	3 [ , , ,	27	
OIL PRODUCTION OBSERVED DATA  Producing Wellhead Pressure Separator Pressure Choke Size											
Casing:		Tubin			<del> </del>				T 32 + 5		
Bbls./In.		Cank		tarting Ga			nding Gar			d. Bbls.	
		Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil	
	1.67/64		1 .								
Pretest:	1000	<b></b>			<del> </del>	<del> </del>				+	
Test:	200	14485	7 6	8		7		ļ		15	
11680.		17703	4 4			<del> </del>				1	
Test:	200	H20	1 /	5/2	· ·	2	/		12		
				GAS PRODUC	TION OBSE	RVED DA'	ΓΑ			The second district of	
Orifice Meter Connections Orifice Meter Range											
Pipe Taps	:	Flange	Taps:		Diff	erentia	l:	Static	Pressure:		
Measuring				Meter-Pro	ver-Teste		ure Di	of Press	Gravity II	Flowing	
Device		ter Size	Size 📋	In.Water	In.Merc.	Psig or	(Pd) (h	or (hd) STATE CORPC	Gas (Gg)	Temp. (t)	
Orifice			[					STATE COPPOS	ATION CO.		
Meter									THOR COMMISS	SION	
Critical			. !			•		JAND	4 1991	·	
Flow Prov	er			<del> </del>	<del> </del>			74 2	4 1991		
Well Test	ar						·	CONSERVATI	ON DIVISION		
Well lest	, GI			CAS FLOW F	ATE CALCII	ATTONS	(R)	(Pinhie	าสเซลิร์		
GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart											
(Fb)(Fp)(							Factor ()			Factor(Fd)	
1. 671. P/	0207	1000.(10		Y 114 34 1 1	1 4000	- 7. PV	40001 (	1 4000	· (, p, )	. ac out (1 a)	
			:								
Gas Prod.	MCFD			Oil Prod.			Gas/Oil Ratio			Cubic Ft.	
Flow Rate				Bbls./Day				(GOR) = per Bbl.			
The und	lersigne			behalf of	the Compa			he is dul		zed	
								tated there	in, and th		
said report is true and correct. Executed this the 17th day of 1991											
			.	Uha	مل کو خ	0 00	)	R. J.	R A		
For Off	set One	erator	<del></del>	Trjan	For State	juses	<i></i>	For Com	DW/ V		
. 01 011	See Obe	71 G 001	i	<b>,</b> , , , , , , , , , , , , , , , , , ,	or noget	(		TOT. COM	harr?A		