

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-193-20629-00-00

OPERATOR ANDERSON ENERGY INC LOCATION OF WELL NW SE

LEASE Ryan OF SEC. 27 T 8 R 32W

WELL NO. 3 COUNTY THOMAS

FIELD BASTIN PRODUCING FORMATION PLEASTON

Date Taken OCTOBER 8, 1998 Date Effective _____

Well Depth 4383 Top Prod. Form _____ Perfs 4348-52

Casing: Size 5 1/2 Wt. _____ Depth 4697 Acid _____

Tubing: Size 2 3/8 Depth of Perfs _____ Gravity 35

Pump: Type INSERT Bore 2 x 1 1/2 x 12 Purchaser NCPA

Well Status Pumping
Pumping flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN -0- HOURS

DURATION OF TEST 0 HOURS 50 MINUTES 0 SECONDS

GAUGES: WATER 0- INCHES 0- PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 28.80

WATER PRODUCTION RATE (BARRELS PER DAY) 0-

OIL PRODUCTION RATE (BARRELS PER DAY) 28.80 PRODUCTIVITY

STROKES PER MINUTE 10 3/4

LENGTH OF STROKE 52 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Martin Miller

FOR STATE

Douglas Brennan

FOR OPERATOR

FOR OFFSET

RECEIVED
KANSAS CORPORATION
1998 OCT 22 12:06