

EFD 1-1-87

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-163-22863-00-00

PRODUCTIVITY TEST
BARREL TEST

1650 N.S.
1130 W.G.E.

OPERATOR Sierra Petro Co. Inc 5064 LOCATION OF WELL 2-3W-NE-9E

LEASE Howat OF SEC. 2 T 9 R 17 W

WELL NO. 4 COUNTY Rook

FIELD Westhusia PRODUCING FORMATION Toronto + LKC.

Date Taken 1-8-87 Date Effective _____

Well Depth 3450 Top Prod. Form 3119 Perfs 3119-3348

Casing: Size 5 1/2 Wt. 14 # Depth 3449 Acid 21900 Gal.

Tubing: Size 2 3/8 Depth of Perfs 3395 Gravity 35.5 @ 60

Pump: Type Insert Bore 1 1/2" Purchaser Citrus Service

Well Status Pumping
Pumping, flowing, etc.

API. 15-163-22,863

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 42 MINUTES _____ SECONDS

GAUGES: WATER 19.5 INCHES 78 PERCENTAGE

OIL 5.5 INCHES 22 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 370.30

WATER PRODUCTION RATE (BARRELS PER DAY) 26.75

OIL PRODUCTION RATE (BARRELS PER DAY) 7.55 PRODUCTIVITY

STROKES PER MINUTE 9 1/2

LENGTH OF STROKE 52 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test.

WITNESSES:

Gilbert Dabkazan
FOR STATE

Emmett Ross
FOR OPERATOR

FOR OFFSET

STATE CORPORATION COMMISSION

JAN 12 1987

CONSERVATION DIVISION

1/12/87

Duane Rankin
Corporation Commission
200 Colorado Derby Bldg.
Wichita, KS. 67202