

15-163-22400-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

990 FSL
990 FWL

OPERATOR Helmerich & Payne LOCATION OF WELL _____

LEASE Oswald OF SEC. 11 T 9 R 17

WELL NO. 5 COUNTY Rooks

FIELD Nesthusin PRODUCING FORMATION Clb

Date Taken 8-29-84 Date Effective _____

Well Depth 3478 Top Prod. Form 3429 Perfs 3429-3487

Casing: Size 5 1/2 Wt. _____ Depth 3477 Acid 110

Tubing: Size 2 3/8 Depth of Perfs 3417 Gravity 25

Pump: Type Gas Bore 1 1/2 Purchaser Farmland Ind.

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 7 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES 88 PERCENTAGE

OIL _____ INCHES 12 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 192

WATER PRODUCTION RATE (BARRELS PER DAY) 169

OIL PRODUCTION RATE (BARRELS PER DAY) 23 PRODUCTIVITY

STROKES PER MINUTE 11 3/4

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Gerbert P. Leiker Luigi N. Diubina
FOR STATE FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
8-31-1984
AUG 31 1984