

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

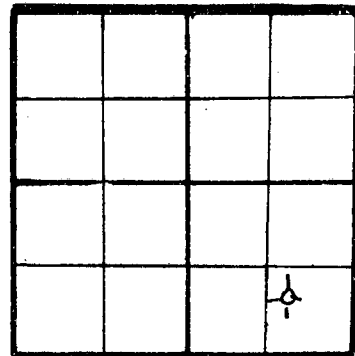
OPERATOR Don E. Pratt API NO. 15-065-21,505-00-00  
 ADDRESS P.O. Box 370 COUNTY Graham  
 FIELD X Wildcat  
 \*\*CONTACT PERSON Don E. Pratt LEASE Bill Schamberger  
 PHONE 913-625-3446

PURCHASER none-Dry hole WELL NO. 1-7  
 ADDRESS ----- WELL LOCATION 440'ESL & 440' FEL-SE/4  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the SEC.7 TWP. 10 RGE. 24

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center, Wichita, KS 67202

TOTAL DEPTH 4050 PBTD \_\_\_\_\_  
 SPUD DATE 10/10/81 DATE COMPLETED 10/15/81  
 ELEV: GR 2487 DF 2490 KB 2492



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg.	12 1/4	8 5/8"	24#	209	cqs	180	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

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 STATE CORPORATION COMMISSION

NOV 17 1981  
 11-17-1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas	Water	Gas-oil ratio
RATE OF PRODUCTION PER 24 HOURS	Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 105'  
 Estimated height of cement behind pipe circ. to surface

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of geological report and drillers' log enclosed., No Electric Log Run.,				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

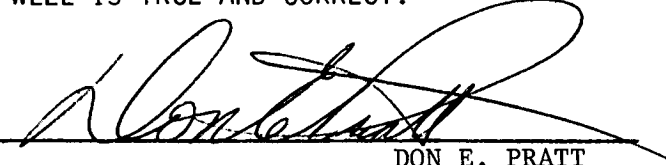
**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Ellis SS,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:


THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE Schamberger 1-7 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-7 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF October, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)   
 DON E. PRATT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13th DAY OF November, 19 81



  
 NOTARY PUBLIC Helen Ubert.,

MY COMMISSION EXPIRES: \_\_\_\_\_

J. R. GREEN  
JERRY GREEN

**GREEN & GREEN**  
CONSULTING PETROLEUM GEOLOGISTS

AREA CODE 913  
625-9023 OR 625-5155

P. O. BOX 503 309 WEST 6th STREET  
HAYS, KANSAS 67801

October 16, 1981

15-065-21505-00-00

GEOLOGIC REPORT

Don Pratt Oil Oper. Shamberger 1-7  
440' Loc. SW/4 7-10-24  
Graham County, Kansas  
Commenced: 10/10/81  
Completed: 10/15/81

Pipe Record:  
8 5/8 @ 209' w/180 sks  
D & A @ 4050' Base K.C.  
Anhydrite: 2126-60  
Drilled by: Murfin Rig 16

2487 G.L. ELEVATION 2492 K.B. 2490 D.F.

FORMATION DATA  
(Sample Tops)

<u>FORMATION</u>	<u>MINUS DATA</u>	<u>DEPTH</u>
TOPEKA . . . . .	-1066 . . . . .	3558
HEEBNER . . . . .	-1281 . . . . .	3773
TORONTO . . . . .	-1303 . . . . .	3795
LANSING-K.C. . . . .	-1319 . . . . .	3811
BASE KANSAS CITY . . . . .	-1551 . . . . .	4043
R.T.D. . . . .	-1558 . . . . .	4050

Cores: None.  
Drill Stem Test: Two, see below.  
Electric Logs: None.

FORMATION DESCRIPTION

TOPEKA 3558-3772:  
There were no oil shows in this section.

TORONTO 3795-3806:  
A trace of light staining in an offwhite to gray, fine crystalline limestone.

LANSING-KANSAS CITY 3811-4043:  
  
A Bench 3811-33 A trace of asphaltic residue and tarry oil in a white to offwhite, fine crystalline, fossiliferous limestone, included in D.S.T. No. 1.  
  
B Bench 3839-48 A trace of free oil and stain in a white fine crystalline, chalky limestone. Included in D.S.T. No. 1.

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C, D Bench 3855-75 A trace to minor free oil, staining and faint odor in a white to offwhite, fine crystalline, slightly chalky, fossiliferous limestone. Included in D.S.T. No. 1.

DRILL STEM TEST No. 1 3804-3875:

Open 90 minutes, recovered 80' muddy water. Flow pressures 58 to 108 pounds, 30 minute initial bottom hole pressure 817 pounds, 30 minute final bottom hole pressure 800 pounds.

E, F Bench 3881-3901 No shows in an offwhite to tan, fine crystalline limestone.

G Bench 3903-31 A trace of light staining in a white to offwhite, chalky, fine to medium crystalline, fossiliferous limestone.

H Bench 3944-62 A trace of free oil and staining in an offwhite to gray, fine crystalline, fossiliferous limestone. Included in D.S.T. No. 2.

I, J Bench 3968-4000 A trace to minor free oil, staining and faint odor in an offwhite to tan, slightly chalky, fossiliferous, fine crystalline limestone. Included in D.S.T. No. 2.

K Bench 4011-21 A trace of free oil and staining in an offwhite, fine crystalline, tight, slightly chalky limestone. Included in D.S.T. No. 2.

L Bench 4030-43 There were no shows in a white to gray fine crystalline, tight limestone. Included in D.S.T. #2.

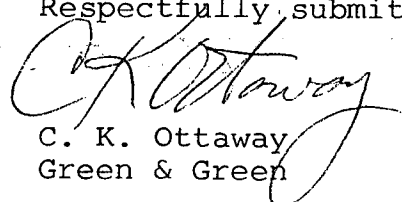
DRILL STEM TEST No. 2 3930-4050:

Open 120 minute, recovered, 210' muddy water, flow pressure 91 to 192 pounds, 30 minute initial bottom hole pressure 1249, 30 minute final bottom hole pressure.

RECOMMENDATIONS

It was recommended and confirmed by all parties to plug and abandon this well.

Respectfully submitted,

  
C. K. Ottaway  
Green & Green

CKO/gc

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440' Loc. SW/4 7-10-24  
Graham County, Kansas

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ONE FOOT DRILL TIME FROM 3401' to 4050':

3401 11211/12222/32222/32222/23223/22113/11223/22222/222 $\frac{1}{2}$  $\frac{1}{2}$ / $\frac{1}{2}$  $\frac{1}{2}$  $\frac{1}{2}$ 1  
3500  $\frac{1}{2}$  $\frac{1}{2}$  $\frac{1}{2}$  $\frac{1}{2}$ /11111/12212/12122/12212/11112/12122/12222/21122/22212

3501 22211/32122/12111/11131/22221/11111/21211/13111/11111/11111  
3600 12211/21122/12213/11222/21221/21221/21222/21111/ $\frac{1}{2}$  $\frac{1}{2}$ 111/11121

3601 21221/22211/111 $\frac{1}{2}$  $\frac{1}{2}$ /1122 $\frac{1}{2}$ / $\frac{1}{2}$  $\frac{1}{2}$  $\frac{1}{2}$ 11/11111/12211/11111/12121/22222  
3700 22222/21212/22223/12211/21212/22212/21111/1 $\frac{1}{2}$  $\frac{1}{2}$ 12/21222/33334

3701 33211/22232/22232/13232/2 $\frac{1}{2}$  $\frac{1}{2}$  $\frac{1}{2}$  $\frac{1}{2}$ /11122/12233/12243/21 $\frac{1}{2}$  $\frac{1}{2}$  $\frac{1}{2}$ /11 $\frac{1}{2}$  $\frac{1}{2}$ 1  
3800 21212/13122/12322/22222/22211/22222/32212/22122/21222/32213

3801 22223/22222/23122/23233/32343/34433/23323/33323/33332/23333  
3900 33333/34343/23333/33232/33233/22333/34333/33333/31222/22222  
(Circulate and D.S.T. No. 1 3875)

3901 21332/22221/22111/24445/44534/34343/44124/34232/33335/33466  
4000 55544/56377/53334/33355/66633/32333/35443/44656/54444/65654  
(Circulate 3915')  
(Circulate 4000')

4001 56656/68986/67746/810698/74865/57856/66878/8108109/910967/  
4050 76654  
(Circulate, D.S.T. No. 2, R.T.D. and D & A @ 4050')