

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run xxx.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-065-21825-00-00

ADDRESS P.O. Box 370 COUNTY Graham

Hays, KS 67601 FIELD _____

** CONTACT PERSON Susie Ubert PROD. FORMATION -0-
PHONE (913) 625-3446 _____ Indicate if new pay.

PURCHASER none-----Dry Hole LEASE C. Dreiling

ADDRESS _____ WELL NO. 7-8

DRILLING CONTRACTOR MURFIN DRILLING COMPANY WELL LOCATION 440'SE SE, NW

ADDRESS 250 N. Water, Suite 300 2200 Ft. from North _____ Line and

Wichita, KS 67202 2200 Ft. from West _____ Line of

PLUGGING CONTRACTOR MURFIN DRILLING COMPANY the NW (Qtr.) SEC 8 TWP 10 RGE 24 (E) (W)

ADDRESS 250 N. Water

Wichita, KS 67202

TOTAL DEPTH 4053 PBTD _____

SPUD DATE 8/6/83 DATE COMPLETED 8/12/83

ELEV: GR 2484 DF 2487 KB 2489

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

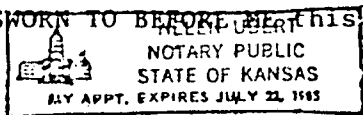
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

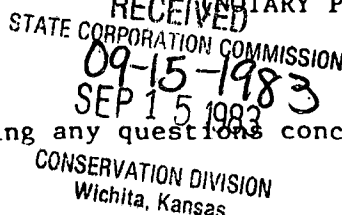
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of September, 19 83.



[Signature]
STATE CORPORATION COMMISSION



MY COMMISSION EXPIRES: 7/22/85

** The person who can be reached by phone regarding any questions concerning this information.

15-065-21825-00-00

ACO-1 Well History

Side TWO OPERATOR Don E. Pratt Oil Operations CASE NAME C. Dreiling SEC 8 TWP 10 RGE 24 WELL NO 7-8 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Top Soil & Sand-----70'</p> <p>Shale-----249'</p> <p>Shale & Sands-----1250'</p> <p>Shale-----1692'</p> <p>Sand (Cedar Hills)-----1896'</p> <p>Shale-----2141'</p> <p>Anhydrite-----2180'</p> <p>Shale-----2340'</p> <p>Shale & Lime-----3880'</p> <p>Lime-----3915'</p> <p>Shale & Lime-----4005'</p> <p>Lime-----4055"</p> <p>DST #1---3811-80 30-30 REC 5'OM BHP 817 FP 52-69</p> <p>DST #2---3874-3915 60-30-60-30 REC 372' mud IBHP 574 FBHP 504 FP 52-139 174-209</p>			<p>Topeka----- 1075 = 3564</p> <p>Heebner----- 1287 = 3776</p> <p>Toronto----- 1320 = 3809</p> <p>Lansing-KC---- 1328 = 3817</p> <p>Lansing KC Base 1552 = 4041</p> <p>R.T.D.----- 1566 = 4053</p>	
<p>DST #3---3926-4005 30-30 REC 4'mud BHP 244 FP 52-70</p> <p>DST #4---3998-4055 60-30-60-30 REC 77' OCM IBHP 139 FBHP 122 FP 52-70 61-80</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249'	COS	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	SEP 15 1983
	CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	MCF	%	bbbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations