

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/13/10

Operator: License # 5316
 Name: FALCON EXPLORATION, INC.
 Address: 125 N. MARKET, SUITE 1252
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NA
 Operator Contact Person: MIKE MITCHELL
 Phone: (316) 262-1378
 Contractor: Name: VAL ENERGY INC.
 License: 5822
 Wellsite Geologist: TED JOCHEMS JR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Categorical, etc)
 If Workover/Re-entry: Old Well Info as follows AUG 13 2008
 Operator: _____
 Well Name: KCC
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/25/08 5/02/08 Plugged on 5/03/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 063-21712-0000
 County: GOVE
 SW NW SE SW Sec. 27 Twp. 11 S. R. 30 East West
847 feet from (S) N (circle one) Line of Section
1399 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LLOYD Well #: 1-27
 Field Name: WC
 Producing Formation: _____
 Elevation: Ground: 2207 Kelly Bushing: 2212
 Total Depth: 4380 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 233 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

For CP 273
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Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: PRESIDENT Date: 8/12/2008
 Subscribed and sworn to before me this 12TH day of AUGUST
20 08 State of Kansas
Seize County of Sedgewick
 Notary Public: Rebecca Cunningham
 Date Commission Expires: Oct. 28th 2010

REBECCA J. CUNNINGHAM
 Notary Public - State of Kansas
 My Appt. Expires 10/28/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 13 2008

CONSERVATION DIVISION
 WICHITA, KS