

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/18/08 8705/10

Operator: License # 33392

Name: Keith F. Walker Oil & Gas Company, L.L.C.

Address: 103 West Boyd

City/State/Zip: Norman, OK 73069

Purchaser: NCRA

Operator Contact Person: Alan L. Stacy

Phone: (405) 701-0676

Contractor: Name: Titan Drilling

License: 33630

Wellsite Geologist: Mike Rice

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas ENHR SIG

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4/15/2008 4/22/2008 5/09/2008

Spud Date or 4/15/2008 Date Reached TD 4/22/2008 Completion Date or 5/09/2008 Recompletion Date

API No. 15 - 119-21204 -0000

County: Meade

SW SW NW Sec. 16 Twp. 31 S. R. 30 East West

2300 feet from S (N) (circle one) Line of Section

385 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lode Well #: 16 #2

Field Name: Fangtastic

Producing Formation: Chester

Elevation: Ground: 2768' Kelly Bushing: 2780'

Total Depth: 5716' Plug Back Total Depth: 5679'

Amount of Surface Pipe Set and Cemented at 1641 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engineer Tech Date: 8-5-08

Subscribed and sworn to before me this 5 day of August

20 08

Notary Public: [Signature]

Date Commission Expires: 11/10/09



KCC Office Use ONLY

Letter of Confidentiality Received

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS