

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/13/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Steve Van Buskirk

API No. 15 - 171-20694-0000
County: Scott
NE NE NW Sec. 5 Twp. 19 S. R. 31 East West

330 4998 feet from S (circle one) Line of Section
2310 2966 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Stucky Trust Well #: 1-5
Field Name: Hugoton Northeast

Producing Formation: _____
Elevation: Ground: 2968' Kelly Bushing: 2978'
Total Depth: 4900' Plug Back Total Depth: 4645'

Amount of Surface Pipe Set and Cemented at 353 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2904 Feet
If Alternate II completion, cement circulated from 2904

feet depth to surface w/ 525 sx cmt.

Designate Type of Completion: **AUG 13 2008**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-30,234

5-14-08 5-24-08 6-18-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 450 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 8-13-08

Subscribed and sworn to before me this 13th day of August

20 08

Notary Public: KATHY L. FORD Notary Public - State of Kansas
My Appt. Expires: 10-22-10

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 14 2008