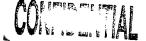
CONFIDENTIAL

Operator: License #

ANITA PETERSON

Notary Public - State of Kansas My Appt. Expires October 1, 2009

5447



ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 067-21508-0001

Form Must Be Typed

County: Grant Name: OXY USA Inc. - <u>E/2 - SE</u> Sec<u>11</u> Twp. <u>29</u> S. R<u>36W</u> P.O. Box 2528 Address: 1390 feet from (S) N (circle one) Line of Section City/State/Zip: Liberal, KS 67905 ____Duke 1250 feet from (E) W (circle one) Line of Section Purchaser: _____ Operator Contact Person: ______ Jarod Powell Footages Calculated from Nearest Outside Section Corner: NE (SE) NW SW Phone: (620) 629-4200 (circle one) Lease Name: _____ Johnson G ____ Well #: _____ 4 Panoma Council Grove W/ellsite Geologist: Producing Formation: Chase/Council Grove Elevation: Ground: 3040 Kelly Bushing: 3045 Designate Type of Completion: New Well _____ Re-Entry X __ Workover Total Depth: 3120 Plug Back Total Depth: 3072 Amount of Surface Pipe Set and Cemented at 823 feet Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Multiple Stage Cementing Collar Used? If yes, show depth set _____ Other (Core, WSW, Expl, Cáthodic, etc) If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Operator: OXY USA, Inc. feet depth to w/ CONFIDENTIAL sx cmt. Well Name: Drilling Fluid Management Plan Original Comp. Date: 01/09/2003 Original Total Depth: 3120 (Data must be collected from the Reserve Pit) Chloride content _____ ppm Fluid voll Deepening X Re-perf. Conv. To Enhr./SWD Dewatering method used _____ Plug Back Plug Back Total Depth Docket No. Location of fluid disposal if hauled offsite: Commingled **Dual Completion** Docket No. Operator Name: _____ Lease Name: _____ License No.: ____ Other (SWD or Enhr.?) Docket No. Quarter _____ Sec. ____ Twp, ____S. R. ____ East D West 12/07/02 04/23/2008 04/09/2008 _____ Docket No.: ____ Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature: _____ __ Letter of Confidentiality Attached Title: Capital Assets __ Date May 28, 2008 If Denied, Yes Date: Subscribed and sworn to before me this 28 _____ Wireline Log Received _____ Geologist Report Received Notary Public: Date Commission Expires: __

JUN 0 2 2008

KANSAS CORPORATION COMMISSION