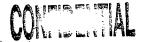
CONFIDENTIAL



ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

5/28/09

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Name: OXY USA Inc.	County: Grant
Name. OXT OSA IIIC.	
Address: P.O. Box 2528	NW - SW - SE - NE Sec 15 Twp. 29 S. R 35W
City/State/Zip: Liberal, KS 67905	feet from S / N (circle one) Line of Section
Purchaser: Southern Star	1250 feet from [] / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service	Lease Name: Cox B Well #: 3
7 toense: 32564 NA	Field Name: Panoma
Wellsite Geologist:N/A	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 3030 Kelly Bushing: 3043
New Well Re-EntryX Workover	Total Depth: 5811 Plug Back Total Depth: 3151
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at1769feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tow/CANFIDENTIAL sx cmt.
Well Name:	MAY 2 8 2008
•	Drilling Fluid Management Plan
Original Comp. Date: 04/10/1987 Original Total Depth: 5811	(Data must be collected from the Reserve Pit)
Deepening X Re-perf Conv. To Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
04/21/2008 07/08/1985 04/232008	Quarter Sec Twp, S. R Bast 🛛 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or cor Information of side two of this form will be held confidential for a period of 12 n 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. nonths if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature:	KCC Office Use Only
Title: Capital Assets Date May 28, 2008	Letter of Confidentiality Attached
20 00	If Denied, Yes Date:
Subscribed and sworn to before me this day of	Mireline I are Deserved
20.08	Wireline Log Received
Notary Public: Unita Veterson	Geologist Report Received
Λ	UIC Distribution
Date Commission Expires: (1)	Tim # RECEIVED

ANITA PETERSON

Notary Public - State of Kansas

My Appt. Expires October 1, 2009

JUN 0 2 2008