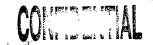


ANITA PETERSON
Notary Public - State of Kansas

My Appt. Expires October 1, 2009



· Kansas Corporation Commission Oil & Gas Conservation Division

5/28/09

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>067-20671-0001</u>
Name: OXY USA Inc.	County: Grant
Address: P.O. Box 2528	<u>NE - SW - SW Sec 19 Twp. 30 S. R 35W</u>
City/State/Zip: Liberal, KS 67905	feet from N (circle one) Line of Section
Purchaser: Pioneer	feet from E (W)(circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service	Lease Name: Mathes A Well #: 2
yLicense: 32564 MA	Field Name: Panoma
Wellsite Geologist: N/A	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 2974 Kelly Bushing: 2984
New Well Re-EntryX Workover	Total Depth: 3045 Plug Back Total Depth: 2995
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1707 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl, Cathodic stop NTIAL	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set If Alternate II completion, cement circulated from
Operator: OXY USA, Inc. MAY 2 8 2008	feet depth to w/ sx cmt.
Well Name:	sx cmi.
KCC	Drilling Fluid Management Plan
Original Comp. Date: 11/04/1987 Original Total Depth: 3045	
Deepening X Re-perf Conv. To Enhr./SWD	(Data must be collected from the Reserve Pit) Chlorido content
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
-	Location of fluid disposal if hauled offsite;
	Operator Name:
	Lease Name:License No.:
04/21/2008 07/01/1987 05/02/2008	Quarter Sec Twp,S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Trecompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 in 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	enversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. At I
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use Only
Title: Date May 28, 2008	Letter of Confidentiality Attached
	If Denied, Yes Date:
Subscribed and sworn to before me this day of day of	
20_08	Wireline Log Received
Notary Public: Unita Fotoisan	Geologist Report Received
Date Commission Expires: 0 1 209	UIC Distribution

JUN 0 2 2008

RECEIVED KANSAS CORPORATION COMMISSION

Jim H.