

CONFIDENTIAL

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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

5/28/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke Energy
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

Contractor: Name: Best Well Service
License: 32564 MA
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: 03/05/2005 Original Total Depth: 3105
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/25/2008 01/29/05 03/18/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21596-0001
County: Grant
SE - SE - NW - NW Sec. 18 Twp. 27 S. R. 35W
1298 feet from S (N) Line of Section
1250 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Fort A Well #: 4
Field Name: Panoma Council Grove
Producing Formation: Chase/Council Grove
Elevation: Ground: 3107 Kelly Bushing: 3116
Total Depth: 3105 Plug Back Total Depth: 3063
Amount of Surface Pipe Set and Cemented at 695 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

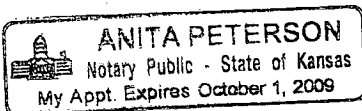
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume CONFIDENTIAL bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: MAY 28 2008
Operator Name: _____
Lease Name: _____ License No.: KCC
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date May 28, 2008
Subscribed and sworn to before me this 28 day of May
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009



KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Tim H.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS