Operator: License # 33365

Operator Contact Person: Phone: (913) 748-3960

Designate Type of Completion:

Purchaser:

License: 33606 Wellsite Geologist:

\_ Dry

Original Comp. Date: \_\_\_\_ \_ Deepening

\_ Plug Back\_

\_\_ Commingled

\_\_ Dual Completion

\_ Other (SWD or Enhr.?)

Operator:\_ Well Name: \_

5/24/2007

Spud Date or

Recompletion Date

Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway

Contractor: Name: Thornton Air Rotary

✓ New Well \_\_\_\_\_ Re-Entry \_

\_\_\_ SWD \_

If Workover/Re-entry: Old Well Info as follows:

ENHR SIGW

\_\_\_\_Re-perf.

5/29/2007

Date Reached TD

Mission Woods, KS 66205

Timothy H. Wright

\_\_\_\_SIOW

\_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Original Total Depth:

Docket No.\_

Docket No.\_

Docket No.,

\_\_ Workover

\_\_\_\_Temp. Abd.

\_\_Conv. to Enhr./SWD

\_Plug Back Total Depth

5/6/2008

Completion Date or

Recompletion Date

## Kansas Corporation Commission **QIL & GAS CONSERVATION DIVISION**

ORIGINA

September 1999 orm Must Be Typed

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPT** 

API No. 15 - 125-31372-00-00  County: Montgomery NE _ SW_ SE _ Sec. 30 _ Twp. 31  759		
759 feet from S/ 3312 feet from E /		
3312 feet from E /	(energ energial)	
	(circle one) Line of Section	
	w w	
Lease Name: Harriman	Well #: 15A-30	
Field Name: Cherokee Basin Coal Ar		
Producing Formation: Cherokee Coals		
Elevation: Ground: 832' Kell	y Bushing:	
Total Depth: 1144' Plug Back Total De	epth: 1139'	
Amount of Surface Pipe Set and Cementer	d at <u>20</u> Feet	
Multiple Stage Cementing Collar Used?		
feet depth to Surface w/ 12	sx cmt.	
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content N/A ppm Fl	uid volumebbls	
Dewatering method used N/A - Air Drille	ed	
Location of fluid disposal if hauled offsite:		
Operator Name:		
Lease Name: Lic	ense No.:	
Quarter Sec TwpS.	R East West	
County: Docket N	lo.:	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover of Information of side two of this form will be held confidential for a period of 12 m 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and	gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Agent Chr.	V .
Title: Agent Date: 8/18 208	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18 day of august.	If Denied, Yes Date:
V .	Wireline Log Received RECEIVED
20_0	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: Mac Laughler Day Mac AUGH	
Notary Public: MacLAUGH	LIN_DABLING tribution ALIC 2 0 2009

Date Commission Expires: 1-4-2009

CONSERVATION DIVISION WICHITA, KS