

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED SEP 18 2006 Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

Operator: License # 8490 Name: Lenore M. Keen Address: #1 Tam-O-Shanter Ct. City/State/Zip: Winfield, KS 67156 Purchaser: Coffeyville Resources, L.L.C. Operator Contact Person: Lenore M. Keen Phone: (620) 221-6267 Contractor: Name: MOKAT Drilling, Inc. License: 5831 Wellsite Geologist: None Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7-27-06 7-31-06 8-31-06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26,731-0000 County: Chautauqua E/2 NE SE NW Sec 17 Twp. 33 S. R. 12 East West 3630 feet from S N (circle one) Line of Section 2805 feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Hardy Well #: 18 Field Name: Peru - Sedan Producing Formation: Mississippi Elevation: Ground: 860 Kelly Bushing: Total Depth: 1740 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1738 feet depth to surface w/ 200 sx cmf. Austin 9-12-07

Drilling Fluid Management Plan Drilling fluid field tested (Data must be collected from the Reserve Pit) by KCC personnel Chloride content - 0 - ppm Fluid volume 200 bbls Dewatering method used see pit closure form Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenore M. Keen Title: Operator Date: 9-5-06 Subscribed and sworn to before me this 5th day of September 2006. Notary Public: Kelly R. Wallace Date Commission Expires: 6-12-08

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution KCC SEP 08 2006 CONFIDENTIAL KELLY R. WALLACE Notary Public - State of Kansas My Appt. Expires 6-12-08

Operator Name: Keen Oil Company Lease Name: Hardy Well #: 18
 Sec. 17 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Datum</td> </tr> <tr> <td></td> <td>Layton</td> <td style="text-align: center;">650 (210)</td> </tr> <tr> <td></td> <td>Redd</td> <td style="text-align: center;">890 (-30)</td> </tr> <tr> <td></td> <td>Peru</td> <td style="text-align: center;">1040 (-180)</td> </tr> <tr> <td></td> <td>Oswego</td> <td style="text-align: center;">1300 (-440)</td> </tr> <tr> <td></td> <td>Mississippi</td> <td style="text-align: center;">1666 (-806)</td> </tr> <tr> <td></td> <td>T.D.</td> <td style="text-align: center;">1740 (-880)</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Layton	650 (210)		Redd	890 (-30)		Peru	1040 (-180)		Oswego	1300 (-440)		Mississippi	1666 (-806)		T.D.	1740 (-880)
Log	Formation (Top), Depth and Datum	Sample																							
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24#	40'	Portland	8	3% calcium chloride
Oil String	6 3/4	4 1/2	10 1/2#	1738'	Portland	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1721-1724	800 gal 15% HCL Acid	1721 to 1724

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1730'</u>	Packer At <u>n/a</u>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>8-31-06</u>		Producing Method Flowing <input type="checkbox"/> <u>Pumping</u> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>--</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio <u> </u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1721-1724
 (If vented, Submit ACO-18.) Other (Specify) _____

ACKARMAN HARDWARE and LUMBER CO

160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!



Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
10620				NET 10TH	GC	7/27/06	2:22

Sold To:
DWIGHT KEEN
#1 TAM O'SHANTER CT
WINFIELD KS 67156

Ship To:

DOC# 129814
DUPLICATE
* INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.30 /EA	74.40

REPRINT

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SEP 18 2006
CONSERVATION DIVISION
WICHITA, KS

** AMOUNT CHARGED TO STORE ACCOUNT **	80.20	TAXABLE	74.40
		NON-TAXABLE	0.00
(TOOTIE)		SUBTOTAL	74.40
		TAX AMOUNT	5.80
		TOTAL AMOUNT	80.20

X

Received By

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KANSAS CORPORATION COMMISSION

SEP 18 2006

CONSERVATION DIVISION
WICHITA, KS

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: Route 1
Madison, KS 66860

Customer:
KEEN OIL COMPANY
1 TAM-O-SHANTER CT
WINFIELD KS 67156-6309

Invoice Date 8/7/2006
Invoice # 6542
Lease Name
Well #



KCC

SEP 08 2006

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Date	Description	Hrs/Qty	Rate	Total
8/2/2006	Drove to location and cemented production casing per attached Service ticket #T1450.			
	Class A cement - 200 sxs	200.00	7.98	1,596.00
	Gel - 876 lbs	876.00	0.15	131.40
	Calcium chloride - 188 lbs	188.00	0.36	67.68
	Kol - Seal - 600 lbs	600.00	0.20	120.00
	Pump charge	1.00	675.00	675.00
	Bulk truck mileage	1.00	475.00	475.00
	Mileage - One way	50.00	2.50	125.00
	4 1/2" Top Rubber Plug	1.00	27.00	27.00
	Non-Taxable - New Well		0.00%	0.00

Total \$3,217.08

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Air Drilling
Specialist
Oil and Gas Wells

Operator

KEEN GAS & OIL

CONFIDENTIAL

KCC
SEP 08 2006



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Well No. 18		Lease		Loc. 1/4 1/4 1/4		Sec. 17		Twp. 33		Rge. 12			
County CHAUTAUQUA		State KS		Type/Well		Depth 1740'		Hours		Date Started 7-27-06		Date Completed 7-31-06	
Job No.		Casing Used 40' 8 5/8"		Bit Record				Coring Record					
Driller		Cement Used		Bit No.		Type size		From To		Bit No.		type Size From To % Rec.	
Driller		Rig No. 1				6 3/4"							
Driller		Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	38	SAND	998	1000	SHALE	1500	1661	SHALE			
38	55	SANDY SHALE	1000	1013	LIME	1661	1685	MISS. LIMEY CHAT			
55	80	SAND	1013	1026	SANDY SHALE	1685	1740	LIME			
80	103	SANDY SHALE	1026	1030	LIME						
103	106	LIME	1030	1085	SAND			T.D. 1740			
106	185	SANDY SHALE	1085	1098	LIME						
185	210	SAND (WET)	1098	1101	SHALE						
210	230	SANDY SHALE	1101	1102	LIME						
230	265	SAND	1102	1105	SHALE						
265	407	SANDY SHALE	1105	1110	LIMEY SHALE						
407	416	LIME	1110	1113	LIME						
416	425	SHALE	1113	1116	SHALE						
425	430	SAND	1116	1145	SAND						
430	446	LIMEY SHALE	1145	1150	SANDY SHALE						
446	548	SANDY SHALE	1150	1178	SAND						
548	595	SAND	1178	1212	SHALE						
595	605	SANDY SHALE	1212	1235	LIME						
605	652	SHALE	1235	1244	SHALE						
652	655	LIME	1244	1245	LIME						
655	702	SAND	1245	1250	SANDY SHALE						
702	705	BLK SHALE	1250	1285	SAND						
705	707	COAL	1285	1298	SANDY SHALE						
707	710	SHALE	1298	1325	LIME						
710	788	SAND	1325	1333	BLK SHALE						
788	792	LIME	1333	1352	LIME						
792	868	SHALE	1352	1355	BLK SHALE, COAL						
868	886	LIME	1355	1360	LIME						
886	922	SAND	1360	1393	SHALE						
922	940	SANDY SHALE	1393	1395	LIME						
940	996	SHALE	1395	1470	SHALE						
996	998	LIME	1470	1500	SAND						

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